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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	Office O.C.C. Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	Dec 19 7 50 AM '66

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Baskett	
2. Name of Operator		9. Well No.	
Union Texas Petroleum Corporation		3	
3. Address of Operator		10. Field and Pool, or Wildcat	
1300 Wilco Bldg., Midland, Texas		Cato (San Andres)	
4. Location of Well			
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>8-S</u> RGE. <u>30-E</u> NMPM		Chaves	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11-26-66	12-14-66	12-9-66	4140 GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	19. Elev. Casinghead
3650	3605		4138
23. Intervals Drilled By			24. Producing Interval(s), of this completion - Top, Bottom, Name
Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>			25. Was Directional Survey Made
			No
26. Type Electric and Other Logs Run			27. Was Well Cored
			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	28#	515'	12 1/4"
4-1/2"	9.5#	3636'	7-7/8"
		CEMENTING RECORD	
		300 sx. - circulated	
		500 sx. TC at 3605	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	DEPTH SET	PACKER SET
		2-3/8	3304
			3304
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		3368-3398	
		4500 gals acid	
		3431-3449	
3368-3398, 3431-3449 3/8" (48) 1 per ft			
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
12-10-66	Flow		Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
12-10-66	12	32/64	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
50#	Pkr.		120
			Gas - MCF
			TSTM
			Water - Bbl.
			5
			Gas - Oil Ratio
			-
			Oil Gravity - API (Corr.)
			27.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			Frank Vasseur
35. List of Attachments			
C-104, Record of Inclination, Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. L. H. H. H.</u>		TITLE <u>Well Test Supervisor</u>	DATE <u>12-14-66</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1127	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1540	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	2660	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	520	520	Dirt, caliche, redbeds				
520	2340	1820	Redbeds, anhy, salt				
2340	3017	677	Anhy				
3017	3285	268	Lime				
3285	3650	365	Lime				