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HOBBS OFFICE O. O. O.
NEW MEXICO OIL CONSERVATION COMMISSION
Dec 9 11 51 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name Baskett	
3. Address of Operator 1300 Wilco Bldg., Midland, Texas		9. Well No. 3	
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM.		10. Field and Pool, or Wildcat Cato (San Andres)	
15. Elevation (Show whether DF, RT, GR, etc.) 4140' GL		12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

- Spud on 11-26-66 06:30 PM*
- 11-25-66 TD 520'. Set 8-5/8" 28# used casing at 515' and cemented with 300 sx. Cement circ. WOC 24 hours. Tested casing to 1000# for 30 mins. Tested OK.
- 12-2-66 TD 3650'. Set 4 1/2" OD 9.5# new casing at 3636' and cmted. w/500 sx. Ran T.S. and found top of cement outside of 4 1/2" casing at 2200'. WOC 24 hours. Tested casing to 1000# for 30 mins. Tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert B. Gains* TITLE Office Supervisor DATE 12-8-66

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: