

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

3 NMOC (Hobbs) Form C-103  
1 File Revised 1-1-89  
1 Pennant Pet.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-10505
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-1062
7. Lease Name or Unit Agreement Name KM Chaveroo SA Unit
8. Well No. 15
9. Pool name or Wildcat Chaveroo (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Dugan Production Corp.	
3. Address of Operator P.O. Box 420, Farmington, NM 87499	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>8S</u> Range <u>33E</u> NMPM <u>Chaves</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4387' RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Convert to Oil Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-14-93 Released Model AD-1 tension packer and TON with 131 jts. 2-3/8" PC tubing. TIH with 1 joint tubing, seating nipple and 136 jts. tubing. Seating nipple at 4281' DF & bottom of tubing at 4314' DF. TIH with 2" x 1 1/2" x 12' pump, 2' - 3/4" pony, 100 - 5/8" class "K" rods, 70 - 3/4" class "K" rods, 1 1/2" x 16' polish rod.

7-17-93 Installed CE-DH80-133-54 pumping unit. Commenced pumping at 15 SPM and stroke 38".

7-18-93 thru 1-18-94

Well pumped at average rate of 80 BHPD with a slight trace of oil. Had severe corrosion of tubing & rods. Permian Treating Chemicals Inc. utilized continuous injection of inhibitors & surfactants to control corrosion. Three tubing failures & 4 rod failures occurred during the 6 month test period.

1-18-94 The well was shut-in on 1/18/94 with a cumulative production of 11,520 bbls of water. The well had a very slight trace of oil with no measurable gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim L. Jacobs TITLE Vice-President DATE 9/12/95  
TYPE OR PRINT NAME Jim L. Jacobs TELEPHONE NO.

(This space for State Use)

ORIGINAL  
JERRY SEXTON  
SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 15 1995

8-21-01

SEP 14 1895

SEP 14 1895  
J. D. HOBBS  
OFFICE