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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. Indicate Type of Lease
State ☒ Fee ☐
State Oil & Gas Lease No. **OG 1062**

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name State F	
2. Name of Operator Kerr-McGee Corporation				9. Well No. 5	
3. Address of Operator P. O. Box K, Sunray, Texas				10. Field and Pool, or Wildcat Chaveroo Ext.	
4. Location of Well UNIT LETTER L LOCATED 1,980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 2 TWP. 8S RGE. 33E NMPM				12. County Chaves	
15. Date Spudded 8-19-66	16. Date T.D. Reached 8-27-66	17. Date Compl. (Ready to Prod.) 9-8-66	18. Elevations (DF, RKB, RT, GR, etc.) 4,377.5 GR	19. Elev. Casinghead	
20. Total Depth 4,346'	21. Plug Back T.D. 4,343'	22. If Multiple Compl., How Many -	23. Intervals Drilled By All	Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4,208' - 4,331' San Andres				25. Was Directional Survey Made Inclination Report	
26. Type Electric and Other Logs Run Gamma Ray-Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	429'	12 1/4"	275 sacks	None
5 1/2"	14	4,346'	7-7/8"	350 sacks	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
		None		2-3/8"	4,242'
31. Perforation Record (Interval, size and number) One 0.47" bullet per foot at 4,208', 4,225', 4,234', 4,240', 4,247', 4,252', 4,261', 4,295', 4,306', 4,310', 4,315', 4,317', 4,320', 4,325', 4,327', 4,329', 4,331'.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			4,208' - 4,331'	2,500 gallons of 15% acid	
			4,208' - 4,331'	30,000 gallons of lease oil & 45,000# of sand.	
33. PRODUCTION					
Date First Production 9-1-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.
Date of Test 9-8-66	Hours Tested 12	Choke Size 22/64"	Prod'n. For Test Period 133	Oil - Bbl. 105 Est.	Gas - MCF 0
Flow Tubing Press. 140	Casing Pressure 700	Calculated 24-Hour Rate 266	Oil - Bbl. 210 Est.	Gas - MCF 0	Water - Bbl. 25.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By E. B. Robberson
35. List of Attachments Gamma Ray-Neutron Log and Inclination Reports					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED C. J. Breiden		TITLE Engineer		DATE September 10, 1966	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0'	40'	125'	Caliche				
40'	125'	85'	Sand				
125'	1,977'	1,852'	Redbeds				
1,977'	2,194'	217'	Redbeds & salt				
2,194'	2,712'	518'	Anhydrite & salt				
2,712'	3,312'	600'	Anhydrite & shale				
3,312'	3,509'	197'	Anhydrite				
3,509'	3,584'	75'	Anhydrite & lime				
3,584'	4,316'	762'	Lime				