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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 12 10 21 AM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 1062	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Kerr-McGee Corporation		8. Farm or Lease Name State F
3. Address of Operator P. O. Box 11, Sunray, Texas		9. Well No. 5
4. Location of Well UNIT LETTER L, 1,980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 8S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Chaveroo Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 4,377.5 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 3:30 PM, 8-19-66. Drilled 12 1/4" hole to 430'. Set 8-5/8" OD, 2 1/2"/ft., J-55 casing at 428.58' RKB. Cemented with 275 sacks of common cement plus 2% calcium chloride. Circulated out approximately 10 sacks of cement. Plug down at 11:30 PM, 8-19-66. After WOC 23 hours, tested casing with 1,000# for 30 minutes. Held ok. Drilled 7-7/8" hole to 4,346'. Set 5 1/2" OD, 1 1/2"/ft., J-55 casing at 4,346' RKB. Cemented with 350 sacks of Incor Posmix plus 2% gel and 8# of salt per sack. Plug down at 3:45 PM 8-27-66. After 24 hours WOC, drilled out cement to 4,343' PBTD. Tested casing with 1,500# for 30 minutes after WOC 28-3/4 hours. Held ok. Ran Gamma Ray-Neutron log. Perforated on 8-31-66 with one 0.47" bullet per foot at 4,208', 4,225', 4,234', 4,240', 4,247', 4,252', 4,261', 4,295', 4,306', 4,310', 4,315', 4,317', 4,320', 4,325', 4,327', 4,329', 4,331'. Acidized on 9-1-66 with 2,500 gallons of 15% acid. During last 3 hours of swabbing on 9-1-66, swabbed 9 barrels of new oil and 1 barrel of water. Fractured on 9-3-66 with 30,000 gallons of lease oil and 45,000# of sand. Swabbed and flowed back frac oil. Well on test from 6:30 PM, 9-8-66 to 6:30 AM 9-9-66. Flowed 133 barrels of oil and no water in 12 hours on a 22/64" choke. FTP 140#. CP 700#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Breiden TITLE Engineer DATE September 10, 1966

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: