

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-10507  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
OG-1062

7. Lease Name or Unit Agreement Name:

KM Chaveroo SA Unit

8. Well No.  
17

9. Pool name or Wildcat  
\*Chaveroo (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection Well\*

2. Name of Operator

Dugan Production Corp.

3. Address of Operator

P. O. Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter J : 1980 feet from the North line and 1980 feet from the East line

Section 2 Township 8 South Range 33 East NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Plugged well as follows:

- 1) Set CIBP @ 3974'.
- 2) Spot 25 sx Class "C" cement on top of plug.
- 3) Spot 25 sx Class "C" cement @ 3050'.
- 4) Perforate @ 2050', unable to pump in. Spot 25 sx Class "C" cement @ 2100' & tag per OCD. Tag @ 2050'.
- 5) Spot 25 more sx Class "C" cement & tag @ 2050'.
- 6) Spot 25 more sx Class "C" cement & tag @ 2050'.
- 7) Spot 25 more sx Class "C" cement & tag @ 1933'.
- 8) Perforate @ 454', pump 133 sx Class "C" cement to surface inside and outside casing.
- 9) Cut off wellhead and set marker.

Approved as to plugging of the Well Bore.

Liability under bond is retained until surface restoration is completed.

11/21/02 per hb

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hank Baca TITLE Petroleum Engineer DATE 11/27/2002

Type or print name Hank Baca

Telephone No. (505)325-1821

(This space for State use)

APPROVED BY GARY W. WINK TITLE STAFF MANAGER

Conditions of approval, if any:

GARY W. WINK  
OC FIELD REPRESENTATIVE

DATE JAN 10 2003