	State of New Mo	exico	3 NMOCD (Hobbs) Form C-103
Submit 3 Copies to Appropriate	Energ 'inerals and Natural R	esources Department	-1 File Revised 1-1-89
District Office	·		1 Pennant Pet.
DISTRICTI	OIL CONSERVATION DIVISION		WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 208	38	30-005-10507
DISTRICTI	Santa Fe, New Mexico	87504-2088	S. Indicate Type of Lease
P.O. Drawer DD, Artesia, NM 88210			STATE X FEE
L. STRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	-		6. State Oil & Gas Lease No.
1000 KM BIETTE KM 1477 C. 110			0G-1062
SUNDRY NO	TICES AND REPORTS ON WEL	LS	
LOO NOT LISE THIS FORM FOR PE	ROPOSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESE	ERVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.)	HMIT	
1. Type of Well:	C 101) FOR SOON THOI GO LO.		KM Chaveroo SA Unit
	OTHER Inject	tion Wall*	
2. Name of Operator	1 tulec	tion Well*	8. Well No. 17
Dugan Production Co	rp.		
1 Address of Operator	- F		9. Pool name or Wildcat
P.O. Box 420, Farmi	ngton, NM 87499		*Chaveroo (San Andres)
4 Well Location			
Unit Letter J: 1	980 Foot From The South	Line and $\frac{198}{}$	Feet From The Line
			Charee
Section 2	Township 8S Ra		NMPM Chaves County
	10. Elevation (Show whether	Dr, KAB, KI, UK, MC.)	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		J. J. S. S. Nasiaa D	and or Other Data
	Appropriate Box to Indicate I	vature of Nonce, R	SCOURNE DEPORT OF
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PEOG AND ABARDON ==		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. U PLUG AND ABANDONMENT U
	CHANGE PLANS	COMMENCE DRILLING CASING TEST AND CE	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CE	BOL THAM:
PULL OR ALTER CASING OTHER:		CASING TEST AND CE	BOL TAME
PULL OR ALTER CASING OTHER:		CASING TEST AND CE OTHER: d give pertinent dates, included.	ting estimated date of starting any proposed
PULL OR ALTER CASING OTHER:		CASING TEST AND CE OTHER: d give pertinent dates, included TILE CO	ding estimated date of starting any proposed ONUMESSION AND SEE NOTIFIED 24
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Oper		CASING TEST AND CE OTHER: d give pertinent dates, including THE CO	ding estimated date of starting any proposed DIMMESSIGN MUNITED NOTIFIED 24 JURISH COLUMN TO THE LANGE AND MICH.
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Received Hobbs

PLUGGING & ABANDONMENT WORKSHEET (DISTRICT 1)

8 5/8" 24 1b/ft J-55 8-rd Set @ 404' TOC @ Surface Top of Salt @ 2,000' Bottom of Salt @ 3,000' Perfs 4,219' - 4,328' 5 1/2" 14 lb/ft J-55 8-rd Set @ 4,337' TOC calc @ 2,352' TD 4,337'

OPERATOR: Dugan Production Corp. LEASENAME: KM Chaveroo SA Unit

LEASE #: OG 1062

API#:

30 - 005 - 10507

WELL #:

17

SECTION:

02

TOWNSHIP: 08 S RANGE:

33 E

UNIT:

Chaves County

1,980' from South line, 1,980' from East Line

All depths Relative to Kelly Bushing 10'

TD: 4,337'

PBTD: 4,332'

Prod. Format.: Chaveroo (San Andres)

PERFS: 4,219' - 4,328'

	SIZE	SET @	TOC @	TOC determined by
SURFACE	8 5/8	404	SURF.	Circulated to
				Surface
PROD.	5 1/2	4,337	2,352	Calc.75% cmt made
				it up gauge hole

Class "C" CMT (1.32 cu ft slurry/sx)

	PLUG	SX	DEPTH
PLUG	TYPE	CMT	(ft)
#1	CIBP	0	4,119
			·
#2	CIBP/	25	3,879 - 4,119
	25sx		
#3	SQZ w/	26	Perf @ 3,050
	100%		100' CMT
	Excess		from
l	Inside	10	2,950 - 3,050
	CSG		
#4	SQZ w/	26	Perf @ 2,050
	100%		100' CMT ,
İ	Excess		from
	Inside	10	1,950 - 2,050
j	CSG		
#5	Braden	72	Perf @ 454
	Head		CMT to
	Surf.	42	Surface

TOTAL 211