

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

3 NMOCD (Hobbs) Form C-103
-1 File Revised 1-1-89
1 Pennant Pet.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well*	WELL API NO. 30-005-10507
2. Name of Operator Dugan Production Corp.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 420, Farmington, NM 87499	6. State Oil & Gas Lease No. OG-1062
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>8S</u> Range <u>33E</u> NMPM <u>Chaves</u> County	7. Lease Name or Unit Agreement Name KM Chaveroo SA Unit
8. Well No. <u>17</u>	
9. Pool name or Wildcat *Chaveroo (San Andres)	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Plan to plug well as follows:

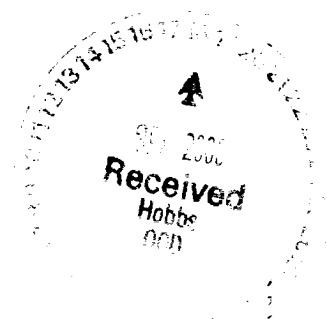
- 1) Set cast iron bridge plug 100' above perforations. Spot 25 sx cement on top of plug. -TAG
- 2) Perforate 3,050', base of salt, squeeze 100' plug 2,950'-3,050', inside and outside casing. -TAG
- 3) Perforate 2,050', top of salt, squeeze 100' plug 1,950'-2,050', inside and outside casing. -TAG
- 4) Perforate 50' below surface casing, squeeze plug inside and outside of casing to surface.
- 5) Cut off wellhead. Set dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

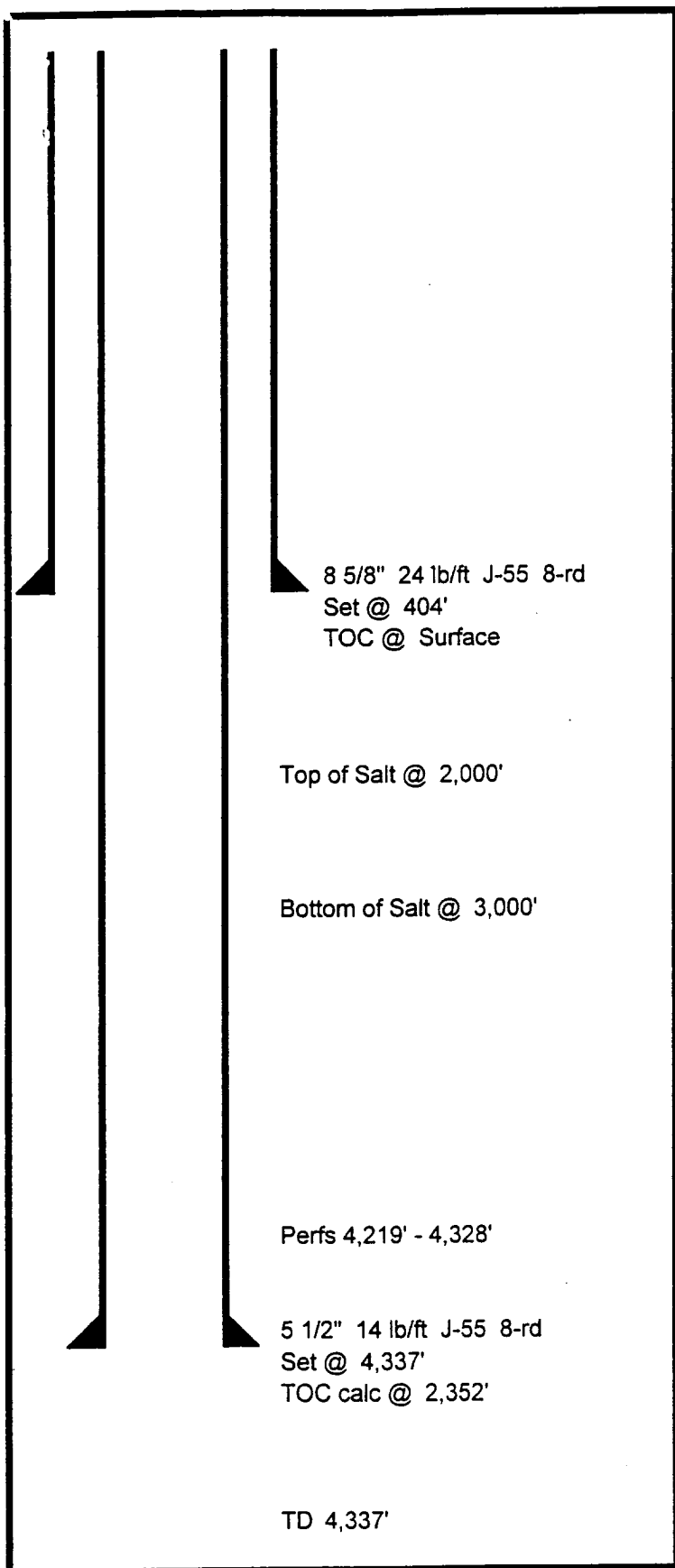
SIGNATURE Terry Kochis TITLE Engineer DATE 9/14/00
TYPE OR PRINT NAME Terry Kochis TELEPHONE NO. (505) 325-1821

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



PLUGGING & ABANDONMENT WORKSHEET (DISTRICT 1)



OPERATOR: Dugan Production Corp.
 LEASENAME: KM Chaveroo SA Unit
 LEASE #: OG 1062
 API #: 30 - 005 - 10507
 WELL #: 17
 SECTION: 02
 TOWNSHIP: 08 S
 RANGE: 33 E
 UNIT: J Chaves County
 1,980' from South line, 1,980' from East Line

All depths Relative to Kelly Bushing 10'

TD: 4,337'

PBTD: 4,332'

Prod. Format.: Chaveroo (San Andres)

PERFS: 4,219' - 4,328'

	SIZE	SET @	TOC @	TOC determined by
SURFACE	8 5/8	404	SURF.	Circulated to Surface
PROD.	5 1/2	4,337	2,352	Calc. 75% cmt made it up gauge hole

Class "C" CMT (1.32 cu ft slurry/sx)

PLUG	PLUG TYPE	SX CMT	DEPTH (ft)
#1	CIBP	0	4,119
#2	CIBP/ 25sx	25	3,879 - 4,119
#3	SQZ w/ 100% Excess	26	Perf @ 3,050 100' CMT from
	Inside CSG	10	2,950 - 3,050
#4	SQZ w/ 100% Excess	26	Perf @ 2,050 100' CMT from
	Inside CSG	10	1,950 - 2,050
#5	Braden Head	72	Perf @ 454 CMT to
	Surf.	42	Surface

TOTAL 211

OCD copy