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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 1062

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name State F	
2. Name of Operator Kerr-McGee Corporation										9. Well No. 7	
3. Address of Operator P. O. Box K, Sunray, Texas										10. Field and Pool, or Wildcat Chaveroo Ext.	
4. Location of Well UNIT LETTER J LOCATED 1,980 FEET FROM THE South LINE AND 1,980 FEET FROM THE East LINE OF SEC. 2 TWP. 8S RGE. 33E NMPM										12. County Chaves	
15. Date Spudded 8-29-66		16. Date T.D. Reached 9-5-66		17. Date Compl. (Ready to Prod.) 9-17-66		18. Elevations (DF, RKB, RT, GR, etc.) 4,357.2' GR		19. Elev. Casinghead			
20. Total Depth 4,337'		21. Plug Back T.D. 4,332'		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools		Cable Tools			
24. Producing Interval(s), of this completion — Top, Bottom, Name 4,219' - 4,328' San Andres										25. Was Directional Survey Made Inclination Report	
26. Type Electric and Other Logs Run Gamma Ray - Neutron log										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24		404'		12 1/4"		275 sacks		None	
5 1/2"		14		4,337'		7-7/8"		350 sacks		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
				None							
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		4,206'		None							
31. Perforation Record (Interval, size and number) One 0.47" bullet per foot at 4,219', 4,227', 4,229', 4,235', 4,241', 4,247', 4,253', 4,258', 4,264', 4,303', 4,312', 4,317', 4,319', 4,321', 4,324', 4,328'											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
4,219'-4,328'						2,500 gallons of 15% acid					
4,219'-4,328'						30,000 gallons of lease oil & 45,000# of sand.					
33. PRODUCTION											
Date First Production 9-11-66				Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.			
Date of Test 9-17-66		Hours Tested 6		Choke Size 28/64"		Prod'n. For Test Period 109		Oil — Bbl. 82 Est.		Gas — MCF 0	
Flow Tubing Press. 80		Casing Pressure 670		Calculated 24-Hour Rate 436		Oil — Bbl. 328 Est.		Gas — MCF 0		Water — Bbl. 24.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By E. B. Robberson	
35. List of Attachments Gamma Ray - Neutron log and Inclination Reports											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED E. J. Breeden				TITLE Engineer				DATE September 19, 1966			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Clorita	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrance	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	125'	125'	Caliche				
125'	408'	283'	Redbeds and sand				
408'	1,708'	1,300'	Redbeds & shale				
1,708'	2,228'	520'	Anhydrite & shale				
2,228'	2,325'	97'	Anhydrite & salt				
2,325'	2,410'	85'	Anhydrite & sand				
2,410'	2,478'	1,068'	Anhydrite & shale				
2,478'	3,478'	859'	Idine				