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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	00 1062

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kerr-McGee Corporation	8. Farm or Lease Name State F
3. Address of Operator P. O. Box K, Sunray, Texas	9. Well No. 7
4. Location of Well UNIT LETTER <u>J</u> <u>1,980</u> FEET FROM THE <u>South</u> LINE AND <u>1,980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 4,357.2 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 3:30 PM, 8-29-66. Drilled 12 1/4" hole to 408'. Set 8-5/8" OD, 2 1/2"/ft., J-55 casing at 404' RKB. Cemented with 275 sacks of common cement with 2% calcium chloride. Plug down at 12:30 AM, 8-30-66. Circulated out approximately 15 sacks of cement. Tested casing with 1,000# for 30 minutes after WOC 20 hours. Held ok. Drilled 7-7/8" hole to 4,337'. Set 5 1/2" OD, 1 1/2"/ft., J-55 casing at 4,337' RKB. Cemented with 350 sacks of Incoor Permox cement plus 2% gel and 8# of salt per sack. Plug down at 5 AM, 9-6-66. Drilled out cement sk to 4,332' RKB after WOC 30 hours. Tested casing with 1,500# for 30 minutes after WOC 34 hours. Held ok. Perforated on 9-10-66 with one 0.47" bullet per foot at 4,219', 4,227', 4,229', 4,235', 4,241', 4,247', 4,253', 4,258', 4,264', 4,303', 4,312', 4,317', 4,319', 4,321', 4,324', 4,328'. Acidized on 9-10-66 with 2,500 gallons of 15% acid. On 9-11-66 swabbed 17.5 barrels of new oil and 17 barrels of acid water. Fractured well on 9-12-66 with 30,000 gallons of lease oil and 45,000# of sand. Swabbed and flowed back frac oil. Well tested from 11:30 AM to 5:30 PM on 9-17-66. Flowed 109 barrels of oil and no water in 6 hours on a 28/64" choke. FTP 80#. CP 670#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. J. Breeden</u>	TITLE <u>Engineer</u>	DATE <u>September 19, 1966</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY: