Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III		
1000 Rio Brazos	Rd, Aziec, NM	87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR AL	LOWABL	E AND A	UTHORIZ UBAL GAS	ATION S				
)perator SARI B BRIDGO	TO THANSPO	JNI OIL A	NAD NAT	011/12 0/10	Well AP	1No.	05-10	578	
EARL R. BRUNU						90-01	23 - 10	308	
P. O. Box 590, M	Midland, Texas 7	9702		(B)					
Reason(s) for Filing (Check proper box) New Well Recompletion	Change in Transpo	15	_	effectiv		1, 1991			
Change in Operator K. If change of operator give name nd address of previous operator Murph	hy Operating Corp	poration	P. O.	Box 2648	Roswe	11. N.M.	88202	-2648	
DESCRIPTION OF WELL AND LEASE					Kind of	Lease	Lei	Lease No.	
Lease Name I State A	Well No. Pool N	chaveroo		ires		*********	K-25	73	
Location A	. 660 Feet P	from The NO	rth Line	and660) Fœ	From The	<u>East</u>	Line	
Unit Letter 6 Township	, 8 South Range	33 Ea	st ,NN	ІРМ,	Chave	S		County	
III. DESIGNATION OF TRAN	SPORTER OF OIL AT	ND NATUR	AL GAS						
Name of Authorized Transporter SCURLO	OK PERMIAN CORP EFF 9	1.91	Transfer (e address to wh					
PERMIAN			Address (Giw	e address to wh	ich approved	copy of this fo	rm is so be se	nt)	
Name of Authorized Transporter of Casing OXY USA INC.				30x 300,	Tulsa,		UZ		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rgc. 33	Is gas actually Yes	y connected?	•		r, 1966		
If this production is commingled with that				ber:					
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)			i	<u>i</u> j	122 m	L		
Date Spudded	Date Compl. Ready to Prod.	1	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	on	Top Oil/Gas	Pay		Tubing Dep	th		
Perforations			<u></u>			Depth Casin	g Shoe		
	TUBING, CAS	SING AND	CEMENTI	NG RECOF	ID	·			
HOLE SIZE	CASING & TUBINO			DEPTH SET	-		SACKS CEM	ENT	
	TOP ALLOWARI	r	<u> </u>						
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of total volume of loa	ic ad oil and must	be equal to o	r exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test		Producing N	Method (Flow, p	ownp, gas lift,	eIC.)			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
GAS WELL			Int. C.	and ADICE		Gravity of	Condensate		
Actual Prod. Test - MCF/D Length of Test		Bbls. Condensate/MMCF							
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFI I hereby certify that the rules and rep Division have been complied with an	gulations of the Oil Conservation of that the information given a	013		OIL CC			10	on 91	
is true and complete to the best of m	IN YELLOWIECERE WITH DELICE.		∥ Da	te Approv	ـــــــــــــــــــــــــــــــــــــ	ed by.			
Tanda Built			Bv	By Paul Kautz					
Signature Y BRUN	Ti	No.	'	le	Geolog				
Printed Name 7/3/91	915-685 Telepho	0113							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.