Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy_Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | Well A | Pl No. | | |
|--|---|-----------------------|--|--|--------------------------|------------------------------|-------------|
| Murphy Operating Con | rporation | | · | | | _ • | |
| Address | | | | | | : | } |
| P. O. Drawer 2648, F | | exico 88202 | - 2048 Other (Please expla | -i-1 | | | |
| Reason(s) for Filing (Check proper box) New Well | | Transporter of: | Outer (1 terms exper | | | | |
| . m | | Dry Gas | Change of Tr | ansport | or Effect | ive Apri | il 1, 199 |
| Recompletion | Casinghead Gas | _ | J | | | • | |
| f change of operator give name | | | | | | | |
| and address of previous operator | | | | | | | |
| IL DESCRIPTION OF WELL | AND LEASE | <u>,</u> | | | | | |
| Lease Name Well No. Pool Name, Including | | | ng Formation | M Lease Lease No. | | | |
| I State A | | <u> Chavero</u> | oo San Andres | State,) | Fx*xkxx | K-257 | 3 |
| Location | • | | Nonth 66 | 0 | | Eact. | |
| Unit Letter A | :660 | Feet From The | North Line and 66 | <u>0</u> F | et From The | East | Line |
| Section 6 Towns | hin 8 South | Range 33 E | ist , nmpm, | Chaves | | | County |
| Section - Towns | | | | | | | |
| III. DESIGNATION OF TRA | NSPORTER OF O | IL AND NATU | RAL GAS | | | | |
| Name of Authorized Transporter of Oil X or Condensate | | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77251-1183 | | | | |
| The Permian Corporation | | | Address (Give address to which approved copy of this form is to be sent) | | | | |
| Name of Authorized Transporter of Cass | inghead Gas | or Dry Gas | Address (Give address to wi | hich approved | copy of this form | is to be sent) | |
| DY 9 THOT | Unit Sec. | Twp. Rgc. | Is gas actually connected? | When | າ | | |
| If well produces oil or liquids, prive location of tanks. | 1 1 | 1 | g | 1 | • | | |
| If this production is commingled with the | at from any other lease or | pool, give commingl | ing order number: | · · · · · · · · · · · · · · · · · · · | | | |
| IV. COMPLETION DATA | | | | | | | |
| ~ · ~ | Oil Wel | Gas Well | New Well Workover | Deepen | Plug Back Sa | ume Res'v | Dist Res'v |
| Designate Type of Completio | | | Total Depth | 1 | 7777 | l | |
| Date Spudded | Date Compl. Ready to | o Proce | Total Depti | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay | Tubing Depth | | | |
| Elevations (Dr., IAID, NI, ON, Ele.) | 1.2.00 | | • | | 7 | | |
| Perforations | | | · | | Depth Casing 5 | Shoe | |
| | | | | | | | |
| | | | CEMENTING RECOF | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | |
| | | | | | - | | |
| | _ | | | | | | |
| | | | | | | - | |
| V. TEST DATA AND REQU | EST FOR ALLOW | ABLE | | | | | |
| OIL WELL (Test must be after | r recovery of total volume | of load oil and mus | be equal to or exceed top al | lowable for th | is depth or be for | full 24 hows | .) |
| Date First New Oil Run To Tank | Date of Text | Date of Test | | Producing Method (Flow, pump, gas lift, et | | | |
| | | | | Cosing Process | | Choke Size | |
| Length of Test | Tubing Pressure | Tubing Pressure . | | Casing Pressure | | Choke Size | |
| Actual Prod. During Test | Oil - Bbls. | | Water - Bbis. | | Gas- MCF | | |
| Actual Flot: During Test | Oli - Buis. | | | | | | |
| C LO TOTAL I | | - | | | - ···· | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of Test | | Bbls. Condensate/MMCF | | Gravity of Co | ondensate | |
| Section 1 for 1 me . Italy 1 | | | , | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Sh | ut-in) | Casing Pressure (Shut-in) | | · Choke Size | | |
| | | | | | | | |
| VI. OPERATOR CERTIF | ICATE OF COM | PLIANCE | 0".00 | NOCO | /ATION! | | akt s |
| I hereby certify that the rules and re | gulations of the Oil Cons | ervation ' | OIL CO | NSERV | ATION E | | |
| Division have been complied with a | and that the information g | iven above | • | | APR | 1 1 19 | ۵۸ |
| is true and complete to the best of | ny knowledge and belief. | | Date Approv | red | | - 1 13 | JU |
| Har. 'F | BALLY | | | | | | |
| Jr Joch | | | By ORIGINAL SIGNISC BY JERRY CH. YO | | | | |
| Lori Brown Production Supervisor | | | DISTRICY I SUPERVISOR | | | | |
| Printed Name Title | | Title | | | | | |
| March 26, 1990 | (505) 623 - 72 | | | | | | |
| Date | | elephone No. | | | The second second second | 10 - 18 P - 25 P - 2 - 2 - 2 | / |
| the state of | 11 C. N. C. | A MONTH OF THE PERSON | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.