DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REFURCEd 14-55 ANTI A FE FILE 1.5.5.63. June 15.5.63. Jule 15.5.6	NO. OF COPIES RECEIVED						
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Laka Maria	Signed B.C. Min	L	Tule Matrie	Land Manager	<u> </u>	Date	29-66
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