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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Dep. ...nent

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

5 NMOCD (Hobbs)

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

1 File

1000 Rio Brazos Rd., Aziec, NM 8741	REQ				BLE AND			1	Pennan	t Pet.	
L		TOTRA	NSF	PORT O	L AND NA	TURAL G		API No.			
Operator Dugan Production Corporation						30-005-10509					
Address	*							× × • - • • • • •			
P.O. Box 420, Farmir Reason(s) for Filing (Check proper box	ngton, No	<u>ew Mexi</u>	<u>co</u>	87499-0	)420	es (Please exp	lain)		<del> </del>		
New Well	•/	Change in	Trans	porter of:	<u>.</u>	<u> </u>	<b>,</b>				
Recompletion	Oil		Dry C								
Change in Operator L	Cannghe	ad Gas 🚺	Cond	carate _		<del></del> _	<del></del> -				
and address of bisarions obsistor. ——						<del> </del>					
IL DESCRIPTION OF WEL	L AND LE		12 .				V:- 1	-61	<del></del> ,	ease No.	
KM Chaveroo SA Unit	roo SA Unit 49		{	Name, Includ				of Lesse Lesse No.  **Faderal or Foot  XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
Location		1_73	, 0110		0011 711141	997					
Unit LetterE	<u> 165</u>	0	Feet I	From The _	North Lin	and 330	F	et From The	West	Line	
Section 1 Town	shin 8S		Range	• 33E	. N	MPML Ch	naves			County	
		<del></del>					· · · · · · · · · · · · · · · · · · ·				
III. DESIGNATION OF TRA		OR OF OI		ND NATU	RAL GAS	e address to w	hich approved	copy of this fo	rm is to be se	mt)	
Scurlock Permian Co							TX 77210-4648				
Name of Authorized Transporter of Casinghead Gas		or Dry Gas		1		roved copy of this form is to be sent) a, OK 74102					
Warren Petroleum Cor	npany I Usak	Sec.	Twp	l Rec	Is gas actually		When		۷		
rive location of tanks.	<u>E</u>	1	85	33E	Yes		<u> </u>	-90			
If this production is commingled with the	at from any of	ber lease or p	pool, g	ive comming	ing order numb	er:			<del></del>		
IV. COMPLETION DATA		Oil Well	7	Ges Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'V	
Designate Type of Completic		i	_ <u>i</u>		<u>i</u>		<u>i</u>	<u> </u>		1	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, REB, RT, GR, ac.) Name of Producing Formation Perforations					Top Oil/Cas	Pay		Tubing Dept	Tubing Depth		
					L			Depth Casing Shoe			
•											
				D CEMENTING RECORD			SACKS CEMENT				
HOLE SIZE	ZE CASING & TUBING SIZE			SIZE		DEPTH SET		SAUNS DEMENT			
								ļ			
V. TEST DATA AND REQUI	EST FOR	ALLOWA	BLE	:	L	<del></del>					
OIL WELL (Test must be after	r recovery of u	otal volume o	of load	oil and must	be equal to or	exceed top all	owable for the	s depth or be for	or full 24 hou	rs.)	
Date First New Oil Run To Tank	il Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Leagth of Test	Tubing Pro	Tubing Pressure			Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil Bhis	Oil - Bbls.			Water - Bbls.			Gas- MCF			
World their panel yes	Ou - DOL										
GAS WELL											
Actual Prod. Test - MCF/D	Leagth of	Test			Bbis. Conden	BIE/MMCF		Gravey of C	ondensate		
Testing Method (pilot, back pr.)	Tobias Pri	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size		
terral receipt floor, sect le 1											
VL OPERATOR CERTIFI	CATE OF	COMP	LIA	NCE			ICERV	ATION [	NUSIC	M	
I hereby certify that the rules and reg Division have been complied with an	pulations of the	Oil Conserv	ation a abov	ne.	-		40LI (V	A 1 1011 1	J. <b>V</b> 10.0	<b>,,,</b>	
is true and complete to the best of m	y knowledge a	nd belief.			Date	Approve	ed	<del>FB 63</del>	1001		
1						(F	<del>:</del>	· 5 · 6 3			
Signature					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Aim   Jagobs	Vio	e-Presi	iden T∎ke	<u>t</u>				1 SUPERVI	-UR		
/	325				little	-	and property.			<del></del>	
1-24-94 Date		- 1821 Telep	obone !	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.