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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG 1062

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kerr-IcGee Corporation	8. Farm or Lease Name State RU
3. Address of Operator P. O. Box K, Sunray, Texas 79086	9. Well No. 9
4. Location of Well UNIT LETTER <u>E</u> , <u>1,650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.) 4,339.7' GR	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is presently completed from perforations in San Andres Formation at 4,306', 4,308', 4,310', 4,318', 4,321', 4,325', 4,328', 4,329', 4,330' with one hole per foot. Details of workover are as shown in the following. Pull rods and pump. Fill hole with oil. Pull tubing. Perforate with one hole per foot at 4,238', 4,240', 4,242', 4,244', 4,246', 4,258', 4,260', 4,262', 4,264', and 4,266'. Set Baker model P bridge plug at 4,285'. Acidize new perforations with 2,500 gallons of 15% acid. Swab test. Fracture with 30,000 gallons of oil and 45,000# of sand. Knock out bridge plug and push it to bottom. Rerun tubing, rods, and pump. Pump back load oil and test well. Estimated date to start this work is January 22, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>GG Breeden</u>	TITLE <u>Engineer</u>	DATE <u>January 11, 1968</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Secretary</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		