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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Indicate Type of Lease	
State ☒	Fee ☐
State Oil & Gas Lease No. OG 1062	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name State F	
b. TYPE OF COMPLETION		9. Well No. 9	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		10. Field and Pool, or Wildcat Undesignated	
2. Name of Operator Kerr-McGee Corporation		11. Location of Well	
3. Address of Operator P.O. Box K, Sunray, Texas		12. County Chaves	
4. Location of Well		13. County	
UNIT LETTER E LOCATED 1,650 FEET FROM THE north LINE AND 330 FEET FROM		14. County	
THE west LINE OF SEC. 1 TWP. 8S RGE. 33E NMPM		15. Date Spudded 9-15-66	
16. Date T.D. Reached 9-22-66		17. Date Compl. (Ready to Prod.) 9-29-66	
18. Elevations (DF, RKB, RT, GR, etc.) 4,339.7' GR		19. Elev. Casinghead	
20. Total Depth 4,334'		21. Plug Back T.D. 4,332'	
22. If Multiple Compl., How Many —		23. Intervals Drilled By All	
24. Producing Interval(s), of this completion — Top, Bottom, Name 4,306' - 4,330' San Andres		25. Was Directional Survey Made Inclination Report	
26. Type Electric and Other Logs Run Gamma Ray - Neutron		27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	401'	12-1/4"
5-1/2"	14	4,334'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
275 sacks		none	
350 sacks		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		None	
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	4,258'	
2-3/8"	4,289'		
31. Perforation Record (Interval, size and number) One 0.47" bullet per foot at 4,306', 4,308', 4,310', 4,318', 4,321', 4,325', 4,328', 4,329', 4,330',			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4,306' - 4,330'		2,500 gallons of 15% acid	
33. PRODUCTION			
Date First Production 9-27-66		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Prod.			
Date of Test 9-29-66	Hours Tested 12-1/2	Choke Size 16/64	Prod'n. For Test Period 75
Oil — Bbl.	Gas — MCF 45 est.	Water — Bbl. 0	Gas — Oil Ratio 600 est.
Flow Tubing Press. 50#	Casing Pressure 0	Calculated 24-Hour Rate 114	Oil Gravity — API (Corr.) 24.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By E.B. Robberson
35. List of Attachments Gamma Ray - Neutron Log and Inclination Reports			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED C. J. Breiden		TITLE Engineer	
		DATE September 30, 1966	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Granite
T. Padlock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	211	406	Redbeds and Sand	195	50	Redbeds and Sand	Caliche
406	456	50	Redbeds	50	987	Redbeds and sand	Redbeds and sand
456	1,443	987	Redbeds and sand	987	1,933	Redbeds, sand and anhydrite	Redbeds, sand and anhydrite
1,443	1,933	497	Redbeds, sand and anhydrite	497	2,430	Anhydrite, salt & sand	Anhydrite, salt & sand
1,933	2,430	500	Anhydrite, salt & sand	500	2,930	Anhydrite	Anhydrite
2,430	2,930	213	Anhydrite	213	3,143	Anhydrite	Anhydrite
2,930	3,143	307	Anhydrite and shale	307	3,450	Anhydrite and shale	Anhydrite and shale
3,143	3,450	884	Idme	884			