

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 1062

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kerr-McGee Corporation	8. Farm or Lease Name State F
3. Address of Operator P.O. Box K, Sunray, Texas	9. Well No. 9
4. Location of Well UNIT LETTER E 1650 FEET FROM THE north LINE AND 330 FEET FROM THE west LINE, SECTION 1 TOWNSHIP 8S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4,339.7'	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	Completion	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 3:30 PM, 9-15-66. Drilled 12-1/4" hole to 406'. Set 8-5/8" OD, 24#/ft., J-55, casing at 401' RKB. Cemented with 275 sacks of common cement plus 2% Calcium Chloride. Circulated approx. 20 sacks of cement. Plug down at 10:45 PM, 9-15-66. Tested casing with 1,000# for 30 minutes after WOC 23-1/2 hrs. Held OK. Drilled 7-7/8" hole to 4,334', Ran Gamma Ray-Neutron Log. Set 5-1/2" OD, 14#/ft., J-55, casing at 4,334' RKB. Cemented with 350 sacks of Incor Foamix plus 2% gel and 8# of salt per sack. Plug down at 2:30 PM, 9-23-66. Float Held. Drilled out insert float and cement to 4,332' RKB. Tested casing with 15,500# for 30 minutes after WOC 24 hrs. Held OK. Perforated on 9-27-66 with one 0.47" bullets per foot at 4,306', 4,308', 4,310', 4,318', 4,321', 4,325', 4,328', 4,329', 4,330'. Acidized on 9-27-66 with 2,500 gallons of 15% acid. On 9-27-66, swabbed back all of acid water and 6 barrels of new oil. Bottom of tubing at 4,289'. Packer set at 4,258'. Well tested from 6 PM, 9-29-66 to 6:30 AM, 9-30-66. Well flowed 75 barrel of oil in 12-1/2 hrs on a 16/64" choke. FTP 50#. CP# 0#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. J. Breeden</u>	TITLE <u>Engineer</u>	DATE <u>September 30, 1966</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		