Submit 5 Copies Appropriate District Office		New Mexico atural Resources Department-	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		ATION DIVISION	See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		Box 2088 Mexico 87504-2088	5 NMOCD (Hobbs) 1 File
1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	1 Donnant Dot
Opentor Dugan Production Corpo		IL AND NATONAL GAS	Well API No. 30-005-10510
Address PO Box 420.	, Farmington, New Mexic	o 87499-0420	
Reason(s) for Filing (Check proper box) New Well	Change is Transporter of:	Other (Please explain)	ship effective 3-1-93
Recompletion Change in Operator	Oil Dry Gas Condensate		tor effective 5-24-93
f change of operator give nameKe	err-McGee Corporation,	P. O. Box 11050, Mid	land, Texas 79702
I. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Inclu	uding Formation	Kind of Lease No.
KM Chaveroo SA Unit		(San Andres)	State, Fostilitik Fost OG-1062
	Feet From The	South Line and660	Feet From TheLi
Section 2 Townshi	p 8S Range 33E	, NMPM, Chave	es County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NAT		pproved copy of this form is to be sent)
Mobil Pipeline Corpor Vame of Authorized Transporter of Casing	ation	P. O. Box 900, Da	
Trident NGL, Inc.	Unit Sec. Twp. R	P. O. Box 50250, 1 (a. Is gas actually connected?	Midland, TX 79710
	E 2 8S 33 from any other lease or pool, give commin		1/67
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	 P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations		1	Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUES			
IL WELL (Test must be after r bate First New Oil Run To Tank	recovery of total volume of load oil and mu Date of Test	Producing Method (Flow, pump, g	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gu- MCF
GAS WELL			_
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above		Choke Size ERVATION DIVISION JUN - 1 1993
/I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my is and the true and complete to the best of the formation of the set	Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	OIL CONSE	ERVATION DIVISION
Division have been complied with and	Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	OIL CONSE	ERVATION DIVISION JUN - 1 1993 SIGNED BY JERRY SEXTON

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each total in multiply completed wells.