

Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Box 1980, Hobbs, NM 88240

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.
Kerr-McGee Corporation	
Address	
P.O. Box 11050 Midland, TX 79702	
Reason(s) for Filing (Check proper box)	<input checked="" type="checkbox"/> Other (Please explain)
Change in Transporter of:	Change in transporter
Well Completion	
Oil	<input type="checkbox"/> Dry Gas
Casinghead Gas	<input checked="" type="checkbox"/> Condensate
Change in Operator	
Change of operator give name	
Address of previous operator	

DESCRIPTION OF WELL AND LEASE				
Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Chaveroo SA Unit	18	Chaveroo (San Andres)	State, Federal or Fee	OG-1062
Location				
Unit Letter	I	1980	Feet From The	South
Line and	660	Feet From The	East	Line
Section	2	Township	8S	Range
33E	NMPM,	Chaves	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Mobil Pipeline Corporation	<input checked="" type="checkbox"/>	P.O. Box 900, Dallas, TX 75221				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Trident NGL, Inc.	<input checked="" type="checkbox"/>	P.O. Box 50250 Midland, TX 79710				
Well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
or location of tanks.	E	2	8S	33E	yes	1/67

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Measurements (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature	Analyst II
Judy Benton	
Printed Name	Title
October 1, 1991	915/688-7039
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved	
By	
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.