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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG 1062

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name State F	
2. Name of Operator Kerr-McGee Corporation						9. Well No. 8	
3. Address of Operator P. O. Box K, Sunray, Texas						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER I LOCATED 1,980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 2 TWP. 8S RGE. 33E NMPM						12. County Chaves	
15. Date Spudded 9-6-66		16. Date T.D. Reached 9-13-66		17. Date Compl. (Ready to Prod.) 9-25-66		18. Elevations (DF, RKB, RT, GR, etc.) 4,346' GR	
19. Elev. Casinghead		20. Total Depth 4,334'		21. Plug Back T.D. 4,331'		22. If Multiple Compl., How Many -	
23. Intervals Drilled By All		24. Producing Interval(s), of this completion - Top, Bottom, Name 4,210' - 4,329' San Andres		25. Was Directional Survey Made Inclination Report		27. Was Well Cored No	
26. Type Electric and Other Logs Run Gamma Ray - Neutron log							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24	405'	12 1/4"	275 sacks	None		
5 1/2"	14	4,334'	7-7/8"	350 sacks	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
	None				SIZE	DEPTH SET	PACKER SET
					2-3/8"	4,178'	None
31. Perforation Record (Interval, size and number) One 0.47" bullet per foot at 4,210', 4,226', 4,233', 4,237', 4,242', 4,248', 4,257', 4,259', 4,261', 4,263', 4,266', 4,308', 4,314', 4,320', 4,323', 4,325', 4,327', 4,328', 4,329'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
4,210' - 4,329'				2,500 gallons of 15% acid			
4,210' - 4,329'				30,000 gallons of lease oil and 45,000# of sand			
33. PRODUCTION							
Date First Production 9-19-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9-26-66	Hours Tested 8	Choke Size 18/64	Prod'n. For Test Period 390	Oil - Bbl. 130	Gas - MCF 78 Est.	Water - Bbl. 0	Gas - Oil Ratio 600 Est.
Flow Tubing Press. 150	Casing Pressure 625	Calculated 24-Hour Rate 390	Oil - Bbl. 390	Gas - MCF 234 Est.	Water - Bbl. 0	Oil Gravity - API (Corr.) 25.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By E. B. Robberson	
35. List of Attachments Gamma Ray - Neutron log and Inclination Reports							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED C. J. Bruden				TITLE Engineer		DATE September 27, 1966	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grapburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Golieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Wingate
T. Abo	T. Bone Springs	T. Chinle	T. Permian
T. Wolfcamp	T. Penn. "A"		
T. Penn.			
T. Ciseco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0'	70'	70'	Caliche
939'	409'	530'	Redbeds & sand
939'	409'	530'	Redbeds
1,683'	744'	744'	Redbeds & anhydrite
1,683'	519'	519'	Anhydrite & salt
2,232'	610'	610'	Anhydrite & sand
2,842'	330'	330'	Anhydrite
3,172'	156'	156'	Anhydrite & shale
3,328'	207'	207'	Anhydrite & lime
3,535'	799'	799'	Lime