

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 1062
7. Unit Agreement Name
8. Farm or Lease Name State F
9. Well No. 8
10. Field and Pool, or Wildcat Undesignated
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Kerr-McGee Corporation
3. Address of Operator P. O. Box K, Sunray, Texas	4. Location of Well UNIT LETTER I 1,980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 8S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4,346.0' GR	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER Completion	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 7 PM, 9-6-66. Drilled 12 1/4" hole to 409'. Set 8-5/8" OD, 2 1/2"/ft., J-55, ST&C, casing at 405' RKB. Cemented with 275 sacks of common cement plus 2% calcium chloride. Circulated out 10 sacks of cement. Float held. Plug down at 2:30 AM, 9-7-66. Tested casing with 1,000# for 30 minutes after WOC 24 hours. Held ok. Drilled 7-7/8" hole to 4,334'. Set 5 1/2" OD, 1 1/2"/ft., J-55, ST&C casing at 4,334' RKB. Cemented with 350 sacks of Incor Posmix plus 2% gel and 8% of salt per sack. Float held. Plug down at 10:30 PM, 9-13-66. Drilled out plug and cement to 4,331' after WOC 33 1/2 hours on 9-15-66. Tested casing with 1,500# for 30 minutes after WOC 35 hours. Held ok. Ran Gamma Ray-Neutron log. Perforated on 9-18-66 with one 0.47" bullet per foot at 4,210', 4,226', 4,233', 4,237', 4,242', 4,248', 4,257', 4,259', 4,261', 4,263', 4,266', 4,308', 4,314', 4,320', 4,323', 4,325', 4,327', 4,328', 4,329'. Acidized on 9-19-66 with 2,500 gallons of 15% acid. Swabbed back acid water and during last 2 hours of swabbing on 9-19-66 swabbed back 5 barrels of new oil and 1 barrel of acid water. Fractured well on 9-21-66 with 30,000 gallons of lease oil and 45,000# of sand. Ran tubing with bottom at 4,178'. Swabbed and flowed all of frac oil back. All frac oil recovered September 25, 1966. Ran 8 hour test from 8 AM to 4 PM 9-26-66. Flowed 130 barrels of oil and no water on an 18/64" choke. FTP 150#. CP 625#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Breeden TITLE Engineer DATE September 27, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: