

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 875010+3 NMOC
1 FileForm C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>APOLLO ENERGY, INC.</u>	8. Farm or Lease Name <u>Cato Baskett WFP</u>
3. Address of Operator <u>P. O. Box 5315 Hobbs, NM 88241</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>8S</u> RANGE <u>30 E</u> NMPM.	10. Field and Pool, or Wildcat <u>Cato San Andres</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4167' RDB</u>	12. County <u>Chaves</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/5/85 Rig up PBCP unit. Released packer and pulled tbg. and packer out of hole. Tallied tbg. Previous operator had set packer between the San Andres perfs. SDFN.

2/6/85 Pick-up new packer. Replaced several seals in the tbg. Set packer @ 3380'. (Pressured up on backside and setting packer @ various intervals - 1800', 2400', 2800' and 3380'). Held good to 500#. Loaded hole w/treated water. Hooked up well head & flow line and rigged down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 4/1/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE APR - 2 1985

CONDITIONS OF APPROVAL, IF ANY:

MYM/b3

RECEIVED

APR -1 1985

**O.C.D.
HOBBS OFFICE**