

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator APOLLO ENERGY, INC.		8. Farm or Lease Name CATO BASKETT WFP
3. Address of Operator P. O. BOX 5315 HOBBS, NEW MEXICO 88241		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>8S</u> RANGE <u>30E</u> N.M.P.M.		10. Field and Pool, or Wildcat CATO SAN ANDRES
15. Elevation (Show whether DF, RT, GR, etc.) 4167' RDB		12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

2-5-85 RU Pulling Unit. Released packer and pulled injection tbq. out of hole.
Found 4 jts. of bad tbq. SDFN.2-6-85 Ran new packer and 4 jts. of new plastic coated 2 3/8" EUE tbq. Set packer
@ 581.21'. Tested tbq. & annulus was OK. Released packer & ran to 1797.13'
and set packer. Tested tbq. & annulus. Tested OK. Released & ran packer
to 3380.00' and set. Tested OK. Existing packer was found to be set at
3505.06'. This is below top perf. Loaded back side w/inhibited packer
fluid. Tested to 500# for 15 min. Tested OK. Rigged pulling unit down.
Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Mohammed Yamin Merchant

SIGNED Mohammed Yamin Merchant TITLE President DATE 2/13/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE FEB 14 1985

CONDITIONS OF APPROVAL, IF ANY: