

Oil Conservation Division
Request for Allowable and Authorization to Transport Oil and Natural Gas
Form 10-1-73

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10-1-73

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRODUCER ENERGY, INC.

P. O. BOX 5315, HOBBS, NEW MEXICO 88241

(Initials for filing (check proper box))

Other (Please explain)

Well ☐ Completion ☐ Change in Ownership ☒
Change in Transporter of: Oil ☐ Dry Gas ☐ Condensate ☐
Casinghead Gas ☐

EFFECTIVE DATE MARCH 17, 1983

Change of ownership give name
Address of previous owner: Amoco Production Company, P. O. Box 68, Hobbs, NM 88240

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
CATO BASKETT WFP	1	CATO SAN ANDRES	State, Federal or Free FEE	

Location
Unit Letter G ; 1980 Feet From The NORTH Line and 1980 Feet From The EAST
Line of Section 11 Township 8 Range 30, NMPM, CHAVES County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designation of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Pipeline Co. Proration Department
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 900, Dallas, Texas 75221
Designation of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Cities Service Oil Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 4906, Midland, Texas 79702
Well produces oil or liquids, location of tanks: Unit Sec. Twp. Rge. Is gas actually connected? When

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Infl. Res'v.
Is Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Values (DL, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Iterations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

TEST WELL

First Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Signature of Merchant
Vice President
March 17, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 30 1983
BY ORIGINAL SIGNED BY EDDIE SEAY
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1101.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the division tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.
Separate forms O-104 must be filed for each pool in multiple.

RECEIVED
MAR 29 1983
G.C.D.
HOBBS OFFICE