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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTION WELL	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name CATO BASKETT PRESS MTRCP
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 11 TOWNSHIP 8-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat CATO SAN ANDRES
15. Elevation (Show whether DF, RT, GR, etc.) 4167' R.D.B.	12. County CHAVEZ

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER STATUS REPORT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL STATUS: **Shut-In**

DATE S-I or T-A: **2/73**

REASON: **To Balance cumulative injection volumes w/ new wells converted in 1973.**

PLANS: **Well will remain shut-in until cumulative injection volumes on the new wells approximate those of the S-I injection wells. At that time waterflood banks should be approximately equivalent, and final analysis of the flood ability of the project will be determined.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Roy R. Lyakum** TITLE **ADMINISTRATIVE ASSISTANT** DATE **OCT 21 1974**

042-NMCCO-H
1-DIV
APPROVED BY **Joe D. Ramey** TITLE **DATE**
CONDITIONS OF APPROVAL, IF ANY: **Det. L. Supv.**