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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Deviation Surveys - Back Side

I. Operator
PAN AMERICAN PETROLEUM CORPORATION

Address
Box 68 Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)
REQUEST TEMPORARY COMMINGLING AUTHORITY

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
BASKETT "D"

Well No.
1

Pool Name, Including Formation
Cato San Andres

Kind of Lease
Lease

Location
Unit Letter G 1980 Feet From The North Line 1980 Feet From East

Line of Section
11

Township
8-S

Range
30-E

N.M.P.M.
06

County
Chaves

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Sourlock Oil Co.

Address (Give address to which apply)
128 N. American Ave. El Paso, Texas

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
128 N. American Ave. El Paso, Texas

If well produces oil or liquids, give location of tanks.
L 11 8 30

Is gas actually connected?
Yes

If this production is commingled with that from any other lease or pool, give commingling information

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Recompletion ☐	Change in Ownership ☐	Diff. Res'v.
Date Spudded 9-7-66	Date Compl. Ready to Prod. 9-17-66	Total Depth 3615'	Perforations 3456-68, 78-80, 83-97, 3534-48, 52-60, 67-69, 73-75	Casing Depth 3605'	Casing Shoe 3605'	
Elevations (DF, RKB, RT, GR, etc.) 4167' RDB	Name of Producing Formation San Andres	Top of Gas Pay				
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 24" 4 1/2" 9.5" 2 3/8"	DEPTH SET 453' 3605'	CHECKS CEMENT C X			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil or gas equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-17-66	Date of Test 9-18-66	Producing Method (Flow, pump, gas lift, etc.) FLOW
Length of Test 8 HOURS	Tubing Pressure 150	Casing Pressure 650
Actual Prod. During Test 120	Oil-Bbls. 120	Water-Bbls. 0
		Gas-MC 0

GOR 670 cgs 26°

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

043 NMOC-14
1- NSW
1- OBP
1- SUSP
1- RRY
1- PA PCO, M+D
2- Union N. Tex

(Signature)
Area Sup
(Title)
9-20-66
(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY
TITLE

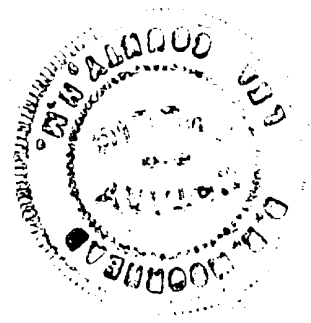
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply



TO: NMCC

HOBBS, N.M.

Request permission to temporarily
coordinate Barrett's base production
with other CATO bin lines or
production from various other lines
producing from the CATO bin
lines or feed into the CATO
storage system pending approval
of technical specification and
plan with date 9-20-66.
File: VES - 325-541.112 x 400.

Area dupl 4-20-66

Duration Summary

DEPTH	DEGREES
450	1/2
953	1/4
1404	1-
1985	1-
2547	3/4
2330	1/2
2800	3/4
3050	1/2
3328	1/2
3455	1/2

She above are true to the best of my knowledge.

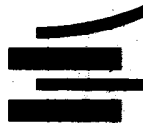
Area dupl 4-20-66

Return to this date, the 20th day of September, 1966

PT 9116.1000
Notary Public for David A. & M.
My Commission Expires 6-18-68



LTR



Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 22 7 12 AM '66

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	3. Address of Operator Box 68 Hobbs, N.M.	4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> N.M.P.M.	15. Elevation (Show whether DF, RT, GR, etc.) <u>4167' R.D. B.</u>	16. County <u>Chaves</u>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:	
REMEDIAL WORK ☐	ALTER ☐
COMMENCE DRILLING OPNS. ☐	PLUG ☐
CASING TEST AND CEMENT JOB ☒	OTHER ☒
OTHER <u>Completion work</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1103.

TD-3605. On 9-14-66. 4 1/2" OD 9.5" J-55 Casing was set at 3605' w/ 500 st 12% Gel Incor + 300 st New listed casing w/ 2100 psi for 30 minutes. Test ? After HOC no app. perforated intervals 3456-68, 78-80, 83-97, 35 34-38, 52-60, 67-69, 73-75, w/ 25 st. Acidized w/ 2000 gallons. Evaluated.

On PT, flowed 120 BO x OBW in 8 hours thru 16/64" choke. TDF-150, CPF 650, GOR 670, Cgr. 26° M.FG 80.

TD-3605 comp. 9-18-66

PBD-3482

TPAY-3456, San Anares

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Sup DATE 9-20-66

042-NMCC-14

1-SUSP

1-RRV

CONDITIONS OF APPROVAL, IF ANY:

2-Union of Texas

TITLE

DATE