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MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR NOTICES OR REPORTS ON WELLS IN A DIFFERENT RESERVOIR. USE SEPARATE FORM FOR EACH RESERVOIR.		3a. Indicate Type of Lease State ☐ Fee ☒
3b. State Oil & Gas Lease No.		
7. Unit Agreement Date		
8. Name of Lease Name Baskett		
9. Well No. Baskett 1		
10. Field and Pool, or Wildcat Cato, (San Andres)		
11. Elevation (Show whether DF, RT, GR, etc.) 3133 G.L.		
12. County Chaves		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ IMPROPERLY ABANDON ☐ KILL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☒ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUSU.
2. Kill well - Install BOP.
3. Pull 2-3/8" tbg w/Uni-packer I set at 3342' attached.
4. RIH w/wireline and set CIBP at 3400'± (csg annulus is to be filled w/10# salt gel).
5. GIH w/tbg, circulate mud, and set cmt plugs as follows: 35' cmt on top of CIBP (10 sx), 100' cmt plug 2350-2450' at base of salt dome (20 sx), 100' cmt plug 1050-1150' at top of salt dome (20 sx).
6. Reverse cmt out of tbg and POH w/tbg.
7. GIH w/wireline equipped w/csg gun and perf 4-1/2" csg at 565'± w/4 holes. Set retainer 50' above perforations by wireline.
8. GIH w/tbg cmt squeeze the annulus between 4-1/2" and 8-5/8" csg by cmtg through retainer set 50' above perfs. Establish circ before squeeze. Circ cmt to surface, pull out of retainer and dump 2 sx cmt plug on top of retainer (200 sx estimated).
9. Spot 10 sx cmt plug at surface.
10. Weld steel plate to csg and set marker.
11. RD and clean up location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PROPOSED OPERATIONS FOR THE C-103

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William R. Higgins TITLE Prod. Sec. Supv. DATE April 24, 1983

APPROVED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

REVISIONS OF APPROVAL, IF ANY:

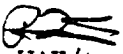
TITLE _____

DATE APR 25 1983

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PLUGGING PROCEDURE
BASKETT NO. 1
Cato Field, Chaves County, New Mexico

1. MIRUSU.
2. Kill well - install BOP.
3. Pull 2-3/8" tubing with Uni-packer I set at 3342' attached.
4. Run in hole with wireline and set CIBP at 3400'± (casing annulus is to be filled with 10# salt gel).
5. Go in hole with tubing, circulate mud, and set cement plugs as follows:
35' cement on top of CIBP (10 sx).
100' cement plug 2350-2450' at base of salt dome (20 sx).
100' cement plug 1050-1150' at top of salt dome (20 sx).
6. Reverse cement out of tubing and pull out of hole with tubing.
7. Go in hole with wireline equipped with casing gun and perforate 4-1/2" casing at 565'± with 4 holes. TOH & PU cmt retainer on wireline. TIH set cement retainer 50' above perforations.
8. Go in hole with tubing and attempt to establish circulation. Cement squeeze the annulus between 4-1/2" and 8-5/8" casing by cementing through the retainer. Circulate cement to surface, pull out of retainer and dump 2 sx cement on top of retainer (200 sx estimated for squeeze).
9. Spot 10 sx cement plug at surface.
10. Weld steel plate to casing and set marker
11. Rig down and clean up location.


WAH/tw
1-27-83

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Present
Configuration

FIELD Cato
LEASE: Baskett WELL NO. 1
DATE: 4/18/79 SPUDDED: 8/10/66 COMP. 8/25/66
ELEV: 4144' FI 4154' DF
LOCATION: 1980' FSL & 1980' FWL, Sec. 11, T-8-S
R-30-E, Chaves County, New Mexico

Logs: Compensated Density, Laterolog

J-55 24 #8-5/8" CSG. at 510 w/ 300 sx. cmt.
12-1/4" HOLE TOC Circulated

TOC 2330'

2-3/8" EUE 4.7# J-55 Tbg. Plastic Lined
(10-12-72) A/1000 gal 50/50 Para-Clean

Uni Pkr I @ 3342'

(4/23/69) A/15,000 gal 15% HCl. P. 47 BO + 47 BWPD. P1 & P2 Zones

Perf. (1 hole/ft) 3469-97', 3526-48', A/2000 gal 15% NE. P1 & P2 Zones
IPF: 104 BO + 2 BWPD.

J-55 9.5 #4-1/2" CSG. at 3700' w/ 200 sx. 12% Gel + 200 sx Incor Pozmi.
6-3/4" HOLE TOC 2330' (Temp Survey) w/CaCl.

Convert to WIW
10/12/72

TD 3700'
PBD 3667'

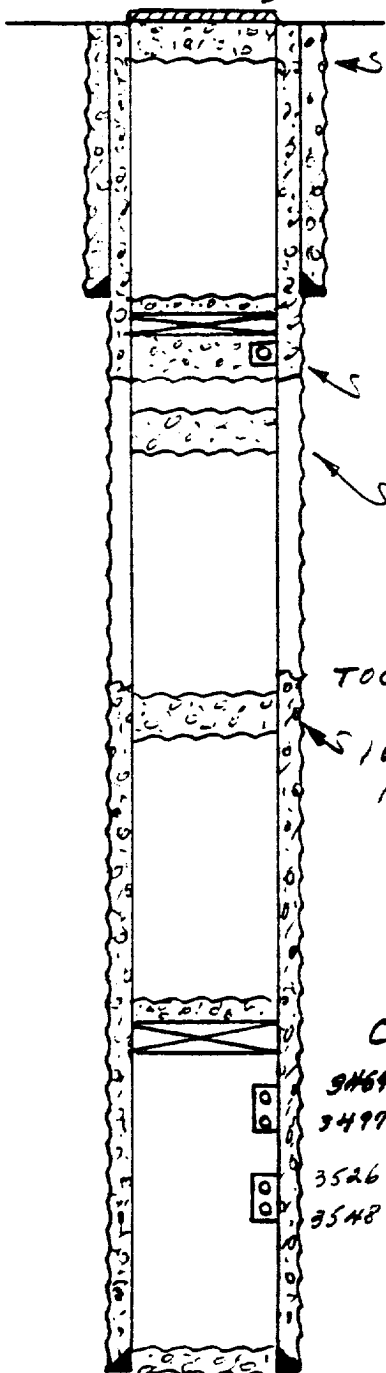
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Proposed
Configuration
after Plugging

UNION TEXAS PETROLEUM

FIELD: Cinto
LEASE: Basket WELL NO. 1
DATE: 1-25-83 SPRUDD: 8-10-66 COMP. 8-25-66
ELEV: 4144 B.L. 4124 D.E.
LOCATION: 1925 E. 1920 F. 1920 T-8-S.
R-20-E, Garza County, Texas
Medina

Healed Steel
Plating



10' Int. Plug at Surface

Top 4 1/2" casing is pulled - set cement plug
50' in and 50' out of hole.

24 # 8 3/4" CSG. at 510 W/300 SX.
12 1/4" HOLE TOC Perforated

Perforate 4 1/2" CSG @ 565' ± and circulate cement
to surface through Cement Retainer (Approx. 200 sx.)

100' Cement plug 1050' to 1150' @ top of Salt
(20 sx.)

TOC 2330' (Base Salt)

100' Cement plug at 2350 to 2450' at base of Salt.
(20 sx.)

CIBP @ 3400' + 35' cement on top (10 sx)

3469 1 hole/ft.
3499

3526 1 hole/ft.
3548

9.5 # 4 1/2" CSG. at 3700 W/400 SX.
6 3/4" HOLE TOC 2330

Hole to be filled
with 10# Salt Gel

TD 3700
PBD 3699

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