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HOBBS OFFICE, O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 26 1 21 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Baskett
9. Well No. 1
10. Field and Pool, or Wildcat Cato (San Andres)
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Union Texas Petroleum Corporation 3. Address of Operator 1300 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4144 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran tbgr. w/pkr. set @ 3346' w/tailpipe @ 3561'.
1st Stage - acidized w/7500 gal 15% HCL N.E. acid.
2nd Stage - Pumped 8 bbls. water w/250# unibeads followed w/500 gal acid. Flushed w/50 bbls. water.
3rd Stage - Acidized w/7000 gals 15% HCL N.E. acid.
Put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rummary TITLE District Drlg. Supt. DATE 6-25-69
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: