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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION, C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 5 8 29 AM '67

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL ☐ GAS ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
SELLERS
9. Well No.
1

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
Box 68, Hobbs, N.M. 88240

10. Field and Pool, or Wildcat
CATO San Andres

4. Location of Well
UNIT LETTER **M** LOCATED **660** FEET FROM THE **SOUTH** LINE AND **660** FEET FROM

THE **WEST** LINE OF SEC. **3** TWP. **8-S** RGE. **30-E** NMPM

12. County
Chaves

15. Date Spudded 9-18-66	16. Date T.D. Reached 9-24-66	17. Date Compl. (Ready to Prod.) 9-28-66	18. Elevations (DF, RKB, RT, GR, etc.) 4076-RDB	19. Elev. Casinghead -
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20. Total Depth 3402	21. Plug Back T.D. 3378	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD	Rotary Tools 0-TD	Cable Tools -
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24. Producing Interval(s), of this completion - Top, Bottom, Name
3252-3363 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Sammatrone

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	24 #	450'	12 1/4"	300	
4 1/2"	9.5 #	3402'	7 7/8"	800	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3367	

31. Perforation Record (Interval, size and number) 3252-53, 65-69, 72-74, 75-80 3320-37, 45-49, 55-63 w/2 SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	
	AMOUNT AND KIND MATERIAL USED	
	3252-3363	2000 gal LSTING, 3000 gal 28% Mac, 30,000 gal, 10,000 sand, 3000 beads
	3320-63	3000 gal 28%

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-In) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
0-3-NMOCC-A
1-NSUD
SIGNED _____ TITLE **Area Supt** DATE **12-20-66**
1-Sweet's
1-R.Ry

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Paddock	T. Glorieta	T. San Andres	T. Grayburg	T. Queen	T. 7 Rivers	T. Yates	T. Salt	T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Ellenburger	T. Gr. Wash	T. Granite	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	890	160	Sand shale	450	450	148	Sand shale
290	450	160	Sand shale	450	450	148	Sand shale
450	1150	175	Red Bed, Any	450	1150	175	Red Bed, Any
1150	1725	575	Red Bed, Any	1150	1725	575	Red Bed, Any
1725	1900	175	Any	1725	1900	175	Any
1900	2216	316	Any, feet	1900	2216	316	Any, feet
2216	2706	426	Any, Any	2216	2706	426	Any, Any
2706	2794	88	Any, Any	2706	2794	88	Any, Any
2794	3245	451	Any - Abo	2794	3245	451	Any - Abo
3245	3330	85	Abo	3245	3330	85	Abo
3330	3401	72	Abo	3330	3401	72	Abo

The above are true to the best of my knowledge.

over days

Return to this date, November 20, 1966.

My Commission expires 6-18-68