	•	~.	
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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSIONINA	BS OFFICE LONG GOOD COLOR and Co.
SANTA FE	REQUES	T FOR ALLOWABLE	Effective 1-1-65
FILE	4	4 > 4 >	CHACKIAN 1-1-03
U.S.G.S.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURAL	JGAS 19 PM '66
OIL	- 		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator DANIE OF TROUBLE	CORRORATION	NAME CHANGED:	TO THE THE STATE OF THE STATE O
PAN AMERICAN PETROLEUM	CORPORATION	FROM: PAN AMERICAN (
1201/60 DLass	S 11 M 88240	10. 10000 100000	. C.
Reason(s) for filing (Check proper			EQUEST PERMISSION TO RUN
New Well	Change in Transporter of:		DUCED IN EVALUATING
Recompletion	OII Dry (Gas AND ATTEMPTIN	G COMMERCIAL COMPLETIC
Change in Ownership	Casinghead Gas Cond	ensate OF WELL.	
If change of ownership give name and address of previous owner_	16		
DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Name, Including	^	, =
SELLERS	I CATO SAN	HNDRES State, Fed.	eral or Fee FEE
Location	·	<i>C</i>	111-0-
Unit Letter / Y ; _ C	60 Feet From The SOUTH L	ine and / OGO Feet Fro	m The WEST
Line of Section 3	Township 8-3 Range	30-E , NMPM, CHA	AVES County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	IAS	
Name of Authorized Transporter of	OII 🔀 or Condensate 🖂	Address (Give address to which app	proved copy of this form is to be sent)
SCABLOCK OIL	Casinghead Gas or Dry Gas	414 MILLO HMERICA I	proved Copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	noved copy of this form is to be sent,
	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	1 11 8 30	No	
	i with that from any other lease or pool	give commingling order number:	TR- 142
. COMPLETION DATA			TO STORAGE SYSTEM I
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Reduy to Piou.	Total Deptii	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		•	
Perforations			Depth Casing Shoe
	TUBING, CASING, AI	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)
Date First New Oil Run 10 1 dnks	bate of 1000	Producting Months (Free bamb)	.,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLI	ANCE	N	VATION COMMISSION
way and a second of	ad semulations of the Oil Community	11	2 1 1000
Commission have been complied	nd regulations of the Oil Conservation of with and that the information giver		
above is true and complete to the best of my knowledge and belief.		BY	DICTO A
3-NMOCC-N	· .	TITLE SUPERVISOR	DISTRICT 4
I- NSW			n compliance with RULE 1104.
1- JACK BUNN		If this is a request for all	owable for a newly drilled or deepened
1-Susp	Signature 1	well, this form must be accom	panied by a tabulation of the deviation

PAPCO (MIDIAND, TEX BOX)
(Title)

(Date)

12-20-66

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.