HO. OF COPIES RECEIVED						•	
DISTRIBUTION	NEW	MEXICO OIL CONSER'	VATION COMMISSION	N _a - e	Form C-101		
SANTA FE				. 17. 300	Hevised 1-1-6		
FILE		1	<i>r.</i>	23° H	1	Type of Lease	
U.S.G.S.			SEP 18 8 15	00	STATE		
LAND OFFICE		•	.		1.5, State Off	& Gas Lease No.	
OPERATOR		<u>.</u>			mm	mmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
	FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agre	ement Name	
la. Type of Work			7.	n 4 C V 🗆			
b. Type of Well		DEEPEN	PLUG	BACK	8. Farm or L		
OIL WELL WELL	OTHER	•	INGLE D MUI	ZONE	AMA	AG SELLERS	
2. Name of Operator					9. Well No.	1	
PAN AMERICAN PETROLEU/	W CORPORATION				10 Ciald on	d Dool or Wildest	
3. Address of Operator						10. Field and Pool, or Wildcat CATO San anary	
4. Location of Well DINIT LETTER M LOCATED 660 FEET FROM THE SOUTH LINE					HHH	2000 CALLANDER	
4. Location of Well UNIT LETTE	n LOCA	ATED_660 FE	ET FROM THE	TH LINE			
666	111-0-	マ	P. 8-5 REE. 30	7-E			
AND POPULATION	THE WEST LIMI		Tillinnii	rinnin	12, County	···//////////	
					Chave	es (IIIIIII)	
		HHHHHH	HHHHH	<i>HHH</i>	TITT		
8444444	HHHHHH	4444444	Proposed Depth	19A. Formatic	on .	20. Rotary or C.T.	
			3700	Sanl	mares	Kotary	
21. Elevations (Show whether DF,	· ' 1/1 .	& Status Plug. Bond 21	B. Drilling Contractor		1	. Date Work will start	
	Slan	ket-On-Tile	<u> </u>		1 3-41	0.66	
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM	•			
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP	
SIZE OF HOLE	8 5/8	24 #	450	•	300	Surface.	
7 78"	4 1/2"	0.5	3600	,	800	Saly Sectu	
		4.0					
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evalue	rilling tions ating a cial p	made, &	erfarali iary in	APPROVAL YELLING COM	and, trup VALID UNLESS	and	
IN ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.			ON PRESENT P	RODUCTIVE ZON	E AND PROPOSED NEW PRODUC	
Signed S. W.	Tuck,	_ Tule	ungin	w	Date	7-17-66	
014 NMOCC-18his space for 1-5050	State Use)	و ي	V.		:	5 MOC	
APPROYED BY		_ TITLE			DATE		
CONDITIONS OF APPROVAL, IF	FANY						

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