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Area Superintendent

(Title)

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1968

June

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE		301.525 08 11 AM 68	AL GAS
TRANSPORTER OIL		- 12 AN 00	Oil-CATO STORAGE SYSTEM I (CTE-162)
GAS OPERATOR	1		(CIE-102)
PRORATION OFFICE		. •	
Operator		NAME COM	
PAN AMERICAN PE	TROLEUM CORPORATION	NAME CHANGED:	
Address		FROM: PAN A ERICATO: AMECO PRODUC	AN PETR. CORP
Box 68, Hobbs,	New Mexico 88240	TO: AMOCO PRODUCEFFECTIVE: 2-1-71	HON CO.
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:	_ Gas formerly	vented
Recompletion		Gas	
Change in Ownership	Casinghead Gas X Con	densate	
If change of ownership give nam	ne ·		
and address of previous owner			
DESCRIPTION OF WELL A	ND I FASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of L	2052
DUEEN	CATO San And	1 0. 2	Ledse No
Location	,		deral or Fee Fee
Unit Letter;	980 Feet From The NORTH	(ne and 660	- 11/657
			om The
Line of Section	Township 8 - S Range	30 - E , NMPM, CH	AVES
DESIGNATION OF MEANING			County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL O	GAS	
MOBIL Pipe Line Corp	had ess (vive dadress to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Castnahead Gas Selection Or Dry Can		Box 900, Dallas, Texas Address (Give address to which approved copy of this form is to be sent)	
CITIES SERVICE OIL	co.	B artlesville, Oklah	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	
give location of tanks.	L 11 8 30	Yes	When 7 3 5 / 0
If this production is commingled			7-25-68
COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	•
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	tion – (X)		Some Res-V. Diff. Res-V
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Flevettes (DF B//S			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
	TUDING CLCWG		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
	ORDING & TOBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be		
OIL WELL	able for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Constitution of The consti			•
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	600 800		
The state of the s	Oil-Bbls.	Water-Bble.	Gas-MCF
	1		
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	
		Coungulation WWCL	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		1	
CERTIFICATE OF COMPLIA	NCE	011 001:555	(ATION CONTINUES
,		UIL CONSERV	ATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	- HO INDE
	with and that the information given ne best of my knowledge and belief.		1. 10 1
to the same complete to the	.e oest or my knowledge and belief.	BY geslie N	(Lement
4 MMOCC-H		TITLE	
1-NSM			
1-0"?			compliance with RULE 1104.
1-Susp (Signature)		If this is a request for allowell, this form must be accome	wable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All acctions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forma C-104 must be filed for each pool in multiply completed wells.