

NO. OF COPIES RECEIVED	
DISTRIBUTION	
TAX STATE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(DEVIATION SURVEYS - BACK SIDE)

PAN AMERICAN PETROLEUM CORPORATION	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

Change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE	
Well Name	Well No. For Name, Including Formation
QUEEN	2 CATO San Andres
Kind of Lease	Lease No.
State, Federal or Fee	Fee
Unit Letter	1980 Feet From The
E	NORTH Line and 660 Feet From The
WEST	Line of Section
10	Township
8-S	Range
30-E	NMPM, Charles
County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil	Name of Authorized Transporter of Casinghead Gas
SCURLOCK OIL COMPANY	
Address (Give address to which approved copy of this form is to be sent)	Address (Give address to which approved copy of this form is to be sent)
425 MIDAMERICA BLDG. MIDLAND, TEXAS	
Is gas actually connected?	When
No	

If this production is commingled with that from any other lease or pool, give commingling order number: TEMP. AUTH. PENDING FORMAL APPROVAL OF APPLICATION

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well
X	Gas Well
New Well	Workover
Deepen	Plug Back
Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.
9-26-66	10-6-66
Total Depth	P.B.T.D.
3410'	3388'
Name of Producing Formation	Top Oil/Gas Pay
San Andres	3261'
Tubing Depth	Depth Casing Shoe
3410'	
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
12 1/4"	8 5/8"
7 7/8"	4 1/2"
	2 3/8"
DEPTH SET	SACKS CEMENT
458'	300 - Circ
3410'	800

V. TEST DATA AND REQUEST FOR ALLOWABLE	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
10-6-66	10-17-66
Producing Method (Flow, pump, gas lift, etc.)	
Swab + Flow	
Length of Test	Tubing Pressure
24	-
Casing Pressure	Choke Size
-	-
Actual Prod. During Test	Oil - Bbls.
96	95
Water - Bbls.	Gas - MCF
1	20
(608-209) (992-25.2)	

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
OIL CONSERVATION COMMISSION	
APPROVED _____, 19 _____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply	

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREES OFF</u>
458	1/2
958	3/4
1460	"
1937	1 -
2122	"
2613	3/4
2962	1/2
3094	1/2
3263	3/4
3410	1/2

The above are true to the best of my knowledge.

Area Supt.

Sworn to this date, the 18th day of October, 1966.

E.R. Moorhead

Notary Public, In & For Lea Co. N.M.
My Commission expires 6-18-68

