STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

		<u> </u>	
DISTRIBUTI	0 N	-	
BANTA FE		1	
FILE			
U.8.0.8.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							
KELT OIL & GAS, INC.							
Adress	1 11 11 11- 1	Buch block	Salara e		• •	1 - 1 L + 1 + 1	
Lee P.O. Box 1493, Roswell,	Nêw M	exico 882					Losso Mu
Reason(s) for filing (Check proper box)	1 1		oun a	nuree	Other (Please	explain)	
New Well	Change in	Transporter o	f:				
Recompletion	[_] 011			y Gas	Februa	ry 2,1988	
X Change in Ownership	Casin	ghead Gas	c•	ndensate	i coi du	, , , , , , , , , , , , , , , , , , ,	
If change of ownership give name A and address of previous ownerA	pollo E	nergy, Ind	c., P.O.	Box 8	097 Rosw	ell, New Mexico 8820	1
II. DESCRIPTION OF WELL AND LE	ASE						
Lesse Name	Well No.	Pool Name, In	cluding Fo	mation		Kind of Lease	Lease No.
Cato Baskett WFP	2	Cato	San Ar	ndres		State, Federal or Fee Fee	
Location							
Unit Letter A; 660	Feet Fron	The Nor	th_Lin	and	660	_ Feet From TheEast	
	•						
Line of Section 11 Township	8	R	ange	30 .	, NMPM,	Chaves	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Anjection Kell							
Name of Authorized Transporter of OII X or Condensate Address (Give address to which approved copy of this form is to be sent)							
Mobil Pipeline Co.	Prora	tion Dept		P.C	. Box 900	, Dallas, Texas 75221	
Name of Authorized Transporter of Casinghe	ad Gas 🚺	or Dry Ga	•	Address (Give address s	o which approved copy of this form	is to be sentj
Cities Service Oil & Gas				P.O.	Box 4906	Midland, Texas 7970	2
			Rge.		lually connecte		
If well produces oil or liquids, give location of tanks.	•	i				l	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have Leen complied with and that the information given is sever and complete to the best of my knowledge and belief

my knowledge and bellet.	
	stepaiwor
Christian Deleris	- President
· · ·	(Tille)
January 2	29, 1988
	(Date)

OIL CONSERVATION DIVISION APPROVED MAR 3 () 1988	9
BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

IV. COMPLETION DATA

Designate Type of Co		Gas Well New V	Vell Workover	Deepen	Plug Back	Same Restv.	Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	i. Total	Depth		P.B.T.D.	*	•
Elevations (DF, RKB, RT, GR	etc.j Name of Producing Formatic	ion Top C	ul/Gas Pay		Tubing Dep	ıh	
Perforations		<u></u>			Depth Casir	ng Shoe	
	TUBING, CAS	SING, AND CEME	NTING RECOR	<u>כ</u>		· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING & TUBING	SIZE	DEPTH SE	T	S.A.	CKS CEMEN	17
			<u> </u>				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Teet	Oil-Bble.	Water - Bbis.	Gas - MCF	

GAS WELL

Actual Prod. Test+MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-is)	Casing Presswe (Sbut-12)	Choke Size
1			