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DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	— REQÚEŞŢ	FOR ALLAWABLEC.	Supersedes Old C-104 and C-11
u.s.g.s.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND HATURAL	_ GAS
011		rra o'na uu oo	3_CAMO SCIOPAGE SYSTEM T
TRANSPORTER GAS			ll-CATO STORAGE SYSTEM I (CTE-162)
OPERATOR	- .		,
PRORATION OFFICE	-		
Operator		NIALATE ALLEGA	
PAN AMERICAN PETR	OLEUM CORPORATION	NAME CHANGED:	
Address		FROM PAN A ERICAN	PETR. CORP.
Box 68, Hobbs, Ne	w Mexico 88240	TO: AMUCO PRODUCTIO	ON CO.
Reason(s) for filing (Check proper bo	×J	EFFECTIVE: 2.1.71 Other (Please explain)	
New Well	Change in Transporter of:	_ Gas formerly v	rented
Recompletion	Otl Dry G		
Change in Ownership	Casinghead Gas 🔀 Conde	nsate .	
To about 16			
If change of ownership give name and address of previous owner		·	
. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F		use Lease No.
BASKEII	CATO San Andro	State, Fede	eral or Fee Fee
Location	/	_	
Unit Letter H 66	Feet From The NORTH Lis	ne and 660 Feet Fro	The EAST
		1 66(710)	in the C. A.
Line of Section To	wnship 8 - S Range	BO - E , NMPM, CHA	VES County
			- Journal of the state of the s
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Of	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
MOBIL Pipe Line Corp.		Box 900, Dallas, Texa	s
Name of Authorized Transporter of Casinghead Gas 🐋 💮 or Dry Gas 🗔		Address (Give address to which approved copy of this form is to be sent)	
CITIES SERVICE OIL CO	ο.	B artlesville, Oklahoma	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	L 11 8 30	Yes	7-25-68
If this production is commingled wi	th that from any other lease or pool,	give completely and a second	7 25 3
· COMPLETION DATA	in that from any other lease or pool,	give comminging order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			_
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			-
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load or	il and must be equal to or exceed top allow-
OIL WELL		pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			`
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
		OIL CONSERV	A 1 1014 COMMINISTOR
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given	20.0.81	(Ch 2 -1.
above is true and complete to the	best of my knowledge and belief.	BY geste N	· Kennens
& 4 MMOCC-H		TITLE	
2 4 MASSO-H 1-KS//			<u> </u>
1-0°P	No. 27	1.	compliance with RULE 1104.
	ature) .	If this is a request for alle	wable for a nawly drilled or deepened anied by a tabulation of the deviation
1-Susp (Signature) Area Superintendent		tosts taken on the well in acc	
	ile)		nust be filled out completely for allow-
June	1968	able on new and recompleted v	
	,	Fill out only Sections I.	II, III, and VI for changes of owner,

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.