

NAME OF COMPANY RECEIVED	
DISTRIBUTION	
AREA OFFICE	
REGIONAL OFFICE	
OPERATOR	

Form O-10a
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

U.C.C.
OCT 27 2 17 PM '66

5a. Indicate Type of Lease
State ☐ Free ☒

5b. State Oil & Gas Lease No.

1. Name of Well

2. Kind of Completion
 NEW ☒ WORK OVER ☐ DEEPEN ☐
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

AMERICAN PETROLEUM CORPORATION

Box 68, Hobbs New Mexico

8. Form or Lease Name

BASKETT D

9. Well No.

2

10. Field and Pool, or Wildcat

CATO San Anares

NE 1/4 SEC. 11 TWP. 8-S RGE. 30-E NMPM
LOCATED 660 FEET FROM THE NORTH LINE AND 660 FEET FROM EAST

12. County

Chaves

18. Date T.D. Reached 9-28-66 17. Date Compl. (Ready to Prod.) 10-6-66 18. Elevations (DF, R&B, RT, GR, etc.) 10-11-66 4181' R.D.B. 19. Elev. Casinghead 3576

21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Interval Drilled By Rotary Tools Cable Tools
3576 ———— Many ———— O-TD No

24. Directional Survey Made

3478'-3576' San Anares

27. Was Well Cored

Gamma-tron

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	454'	12 1/4"	300	
4 1/2"	9.5#	3576'	7 7/8"	800	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET

31. Production Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3478-82, 99-18, 3544-68, 73-76 w/250F	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3478-3544 2000 gal acid
	Frac. 30,000 gal oil
	40,500# sand
	3,000# beads

33. PRODUCTION

Date First Production 10-11-66 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP Well Status (Prod. or Shut-in) PRODUCING

Date of Test 10-22-66 Hours Tested 24 Choke Size - Prod'n. For Test Period 212 Oil - Bbl. 108 Gas - MCF 5 Water - Bbl. 510 Gas - Oil Ratio

Flow Testing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 26°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Area Supt DATE 10-25-66

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Penn. "B"	T. Ojo Alamo
T. Salt	T. Strawn	T. Penn. "C"	T. Kirtland-Fruitland
T. Bates	T. Atoka	T. Penn. "D"	T. Pictured Cliffs
T. Yates	T. Miss	T. Leadville	T. Cliff House
T. 7 Rivers	T. Devonian	T. Madison	T. Menefee
T. Queen	T. Silurian	T. Elbert	T. Point Lookout
T. Grayburg	T. Montoya	T. McCracken	T. Mancos
T. San Andres	T. Simpson	T. Ignacio Ortiz	T. Gallup
T. Glorieta	T. McKee	T. Granite	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. T.	T. Dakota
T. Blinberry	T. Gr. Wash	T. T.	T. Morrison
T. Tubb	T. Granite	T. T.	T. Toddlito
T. Drinkard	T. Delaware Sand	T. T.	T. Entrada
T. Abo	T. Bone Springs	T. T.	T. Wingate
T. Wolfcamp	T. T.	T. T.	T. Chinle
T. Penn.	T. T.	T. T.	T. Permian
T. Cisco (Bough C)	T. T.	T. T.	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	404	404	Red Butte shale	404	426	426	Red Butte
404	454	50	Red Butte shale	426	690	264	Red Butte shale
454	880	426	Red Butte	690	828	138	Red Butte shale
880	1570	690	Red Butte shale	828	2398	1570	Red Butte shale
1570	2398	828	Red Butte shale	2398	2651	253	Red Butte shale
2398	2651	253	Red Butte shale	2651	2805	154	Red Butte shale
2651	2805	154	Red Butte shale	2805	3576	771	Red Butte shale
2805	3576	771	Red Butte shale				