| Submit 3 Copies to Appropriate District Office  | State of New Mexico Energy, Minerals and Natural Resources Department |   | 3 NMOCD (Hobbs) Form C-103 1 File Revised 1-1-89 1 Pennant Pet. |  |
|---|---|---|---|--|
| DISTRICT 1  | OIL CONSERVATION DIVISION   |   | WELL API NO.  |  |
| P.O. Box 1980, Hoose, NM 88280 P.O. Box 2088  |   | 88                                      | 30-005-10524  |  |
| DISTRICT II  P.O. Drawer DD, Ariesia, NM \$1210  Santa Fe, New Mexico 87504-2088  |   | S. Indicate Type of Lease               |   |  |
| DISTRICT III  |   | STATE X FEE                             |   |  |
| 1000 Rio Brazos Rd., Aziec, NM 87410  |   | 6. State Oil & Gae Lease No.<br>OG-1062 |   |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)  |   |   | 7. Lease Name or Unit Agreement Name                            |  |
| 1. Type of Well: Water  |   |   | KM Chaveroo SA Unit   |  |
| ANT C   |   |   |   |  |
| 2. Name of Operator Dugan Production Cor  | 0.  |   | 8. Well No.<br>110  |  |
| 3. Address of Operator  |   |   | 9. Pool name or Wildcat   |  |
| P.O. Box 420, Farmington, NM 87499  |   |   | *Chaveroo (San Andres)  |  |
|   | Feet From The South   | Line and 1980                           | Feet From The West Line   |  |
| Section 2 Township 8S Range 33E NMPM Chaves County  |   |   |   |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4375' RKB  |   |   |   |  |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   |   |   |   |  |
| NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   |   |   |   |  |
| PERFORM REMEDIAL WORK   | PLUG AND ABANDON  | REMEDIAL WORK                           | ALTERING CASING   |  |
| TEMPORARILY ABANDON X   | CHANGE PLANS  | COMMENCE DRILLING                       | OPNS. D PLUG AND ABANDONMENT                                    |  |
| PULL OR ALTER CASING  | CASING TEST AND CEMENT JOB  |   |   |  |
| _   | П   |   | TA M  |  |
| OTHER:  |   | OTHER:                                  |   |  |
| 12 Describe Proposed or Completed Operations (Clearly state all persisent details, and give persisent dates, including estimated date of starting any proposed work) SEE RULE 1103.  It is requested that this water injection well be temporarily abandoned effective March 23, 1995.  Well No. 110 was pressure tested to 490 psig declining to 480 psig in 15 minutes in compliance with OCD guidelines and witnessed by Mr. Lyle Turnacliff, NMOCD. A copy of the pressure chart is on the reverse side of this sundry. |   |   |   |  |
| The well is equipped with plastic coated tubing and tension packer set at 4146 feet.  This Approval of Temporary 5-1-2000  Abandonment Expires  |   |   |   |  |
| I bereby certify that the information above in true and complete to the best of my knowledge and belief.  |   |   |   |  |
| SIGNATURE   | ne i - mu   | Vice-President                          | DATE  |  |
| TYPE OR PROTEINAME Ji   | m L. Jacobs   |   | TELEPHONE NO. 505-325-182                                       |  |
|   | SIGNED BY JERRY SEXTON<br>TRICT I SUPERVISOR                          |   | MAY 1 1 1835  |  |
| APPROVED BY   |   |   |   |  |
| COMMISSION OF STREET AND INC.   |   |   |   |  |

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