NO. OF COPIES RECEIVED								ne.	vised 1-1	-6 5
DISTRIBUTION				•						pe of Lease
ANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AN						C4-		Fee
TILE		WELL COMPLI	ETION OR	RECOMF	PLETION	REPORT	ND LC	G Stati	OUR C	Gas Lease No.
J.S.G.S.								1	1052	
AND OFFICE								7777	TTI	THIIIIII
DE ERATOR										
I. TYPE OF WELL								7. Unit	Agreeme	ent Name
	OIL	GAS WELL		DRY	OTHER					
TYPE OF COMPLETI								1	n or Leas	
NEW WORK	DEEP	EN PLUG BACK			OTHER			9. Well		
Name of Operator								10		
Kerr-McGee C	osposecu	JB						1		Pool, or Wildcat
·	to K. Sumray, Texas						Un	docte	mated	
Location of Well	Colorado .	-						1111	IIII	mmm
. Location of work										
**		1980 FEET	FROM THE	weet	LINE AND	990	FEET FR	OM ((())		
NIT LETTER	CO :ATED	PEC		7	THI	IIIXIII	1111	12. Co	unty	
HE Booth LINE OF SE	. 2	TWP. 88 R	GE. 336	NMPM		IIXIII			eres	
5. Date Spudded	16. Date T.D.	Reached 17. Date	e Compl. (Re	eady to Prod	.) 18. El	evations (DF ,	RKB, R	T, GR, etc.,	19. Ele	ev. Cashinghead
9-29-66	10-6		10-16-66			4,365.4				Cable Tools
0. Total Depth		ug Back T.D.		f Multiple C Jany	ompl., How	23. Interve	als , H d By ,	otary Tools		Cable 1001s
4,336*		1,334°					<u>→</u> _	MAL.	125.	Was Directional Sur
4. Producing Interval(s),	of this comple	etion — Top, Botto	om, Name							Inclination
				O (Indres					Report
H 2201 A 231										
4,238°-4,331				San A					27. Was	Well Cored
6. Type Electric and Oth	her Logs Run	ier		San A	2102 00				27. Was	Well Cored
6. Type Electric and Oth	her Logs Run		ASING RECO			set in well)			27. Was	Well Cored
6. Type Electric and Oth Games Ray -	her Logs Run	CA	ASING RECO		all strings			RECORD	27. Was	AMOUNT PULLE
6. Type Electric and Oth	her Logs Run	C/ 3./FT. DEPI	ASING RECO	RD (Report	all strings		275	RECORD	27. Was	AMOUNT PULLE
6. Type Electric and Oth Games Rey 8. CASING SIZE	wilight Le	C/ 3./FT. DEPI	TH SET	RD (Report	all strings		275	RECORD	27. Was	AMOUNT PULLE
6. Type Electric and Oth General Rey 8. CASING SIZE 6 5/8	wilight Le	C/ 3./FT. DEPI	TH SET	RD (Report	all strings		275	RECORD	27. Was	AMOUNT PULLE
6. Type Electric and Oth General Rey 8. CASING SIZE 6 5/8	wilight Le	C/ 3./FT. DEP1	TH SET	RD (Report	all strings	CEME	275	RECORD ROOKS		AMOUNT PULLE
6. Type Electric and Oth 8. CASING SIZE	willGHT LE	CARACTER STATE OF THE STATE OF	TH SET	ORD (Report	all strings	30.	275	RECORD RECES RECES TUBING	RECOR	AMOUNT PULLE
6. Type Electric and Oth 8. CASING SIZE	WIRGHT LE	C/ 3./FT. DEP1	TH SET	ORD (Report	all strings	CEME	350	RECORD ROOKS	RECOR	AMOUNT PULLE
6. Type Electric and Oth 8. CASING SIZE	willGHT LE	CARACTER STATE OF THE STATE OF	TH SET	ORD (Report	all strings	GEME	350	TUBING	RECOR	AMOUNT PULLE
8. CASING SIZE 9. SIZE	WEIGHT LE	LINER RECORD BOTTOM	SACKS C	PRD (Report HOLE)	all strings SIZE 1/4 7/6 SCREEN	GEME	275 (TUBING DEPTH SI	RECOR	AMOUNT PULLE NOME TORRE D PACKER SET
6. Type Electric and Oth 8. CASING SIZE 9.	WEIGHT LE	LINER RECORD BOTTOM and number)	SACKS C	PRD (Report HOLE:	all strings SIZE 7/6 SCREEN 32. DEPTH	30. SIZE 2 3	275 350 18	TUBING DEPTH SI RE, CEMEN	RECOR ET HT SQUE	AMOUNT PULLE HONO D PACKER SET EZE, ETC. MATERIAL USED
6. Type Electric and Oth 8. CASING SIZE 9. SIZE 11. Perforation Record (In	WEIGHT LE	C/S./FT. DEPT LINER RECORD BOTTOM nd number)	SACKS C	EMENT	all strings SIZE 7/6 SCREEN 32. DEPTH	30. SIZE 2 3	275 350 18	TUBING DEPTH SI RE, CEMEN	RECOR ET HT SQUE	AMOUNT PULLE HOMO D PACKER SET HOMO EZE, ETC.
8. CASING SIZE 9. SIZE	WEIGHT LE	C/S./FT. DEPT LINER RECORD BOTTOM nd number)	SACKS C	EMENT	SCREEN DEPTH	30. SIZE ACID, SHOT, I	275 350	TUBING DEPTH SE	RECOR ET NT SQUE	AMOUNT PULLE
6. Type Electric and Oth 8. CASING SIZE 99. SIZE 31. Perforation Record (In	WEIGHT LE	C/S./FT. DEPT LINER RECORD BOTTOM nd number)	SACKS C	EMENT	SCREEN DEPTH	30. SIZE 2 3	275 350 78	TUBING DEPTH SI	RECOR ET	D PACKER SET
6. Type Electric and Oth 8. CASING SIZE 99. SIZE 31. Perforation Record (In	WEIGHT LE	C/S./FT. DEPT LINER RECORD BOTTOM nd number)	SACKS C	PRD (Report HOLE 12 7	all strings SIZE 7/19 SCREEN 32. DEPTH	30. SIZE ACID, SHOT, I	275 350 78	TUBING DEPTH SE	RECOR ET	D PACKER SET
6. Type Electric and Oth 8. CASING SIZE 99. SIZE 31. Perforation Record (In	WEIGHT LE	LINER RECORD BOTTOM nd number)	SACKS C	EMENT PRODUC	SCREEN DEPTH	30. SIZE ACID, SHOT, F	275 350 78	TUBING DEPTH SI RE, CEMEN AMOUNT AN	RECOR ET IT SQUE	AMOUNT PULLE JOHN D PACKER SET EZE, ETC. MATERIAL USED
8. CASING SIZE 9. SIZE 31. Perforation Record (I	WEIGHT LE	C/S./FT. DEPT LINER RECORD BOTTOM nd number)	SACKS C	EMENT PRODUC	SCREEN DEPTH	30. SIZE ACID, SHOT, F	275 350 78	TUBING DEPTH SI RE, CEMEN AMOUNT AN OUT GAL	RECOR ET IT SQUE	D PACKER SET
8. CASING SIZE 29. SIZE 31. Perforation Record (Inc.) 20. Date First Production	rop ntervil, size a	LINER RECORD BOTTOM and number)	SACKS C	EMENT PRODUC lift, pumping	SCREEN DEPTH	30. SIZE ACID, SHOT, F	275 350 789 789 700	TUBING DEPTH SI RE, CEMEN AMOUNT AN OUT GAL	RECOR ET ID KIND Lane Status (Prod. or Shut-in)
6. Type Electric and Oth 8. CASING SIZE 99. SIZE 31. Perforation Record (In 24. 33. Date First Production Date of Test	WINGHT LE	LINER RECORD BOTTOM and number) duction Method (F	SACKS C	EMENT PRODUC lift, pumping	SCREEN SCREEN 22. DEPTH TION - Size and	SIZE ACID, SHOT, I NTERVAL type pump) Gas MC	275 350 789 789 700	TUBING DEPTH SI RE, CEMEN AMOUNT AN OUT GAL	RECOR ET ID KIND Lane Status (D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in)
6. Type Electric and Oth 8. CASING SIZE 9. SIZE 31. Perforation Record (In 22. 33. Date First Production Date of Test	rop nervil, size a	LINER RECORD BOTTOM duction Method (F Choke Size	SACKS C	PRODUCTION Of eriod	SCREEN SCREEN 32. DEPTH TION Size and 1 — Bbl. 335 Gas — M	30. SIZE ACID, SHOT, I NTERVAL type pump) Gas — MC 201	FRACTU	TUBING DEPTH SI RE, CEMEN AMOUNT AN Well Water — Bb	RECOR ET IT SQUE ID KIND Status (Prod. or Shut-in) Gas — Oil Ratio 600 AMOUNT PULLE ROWN PACKER SET Prod. or Shut-in) Gas — Oil Ratio 600 Favity — API (Corr.)
6. Type Electric and Oth 8. CASING SIZE 99. SIZE 31. Perforation Record (In 24. 33. Date First Production Date of Test	WEIGHT LE	LINER RECORD BOTTOM and number) duction Method (F	SACKS C SACKS C Lowing, gas Prod'n. Test Po	PRODUCTION Of eriod	SCREEN SCREEN 32. DEPTH TION Size and 1 — Bbl. 335 Gas — M	30. SIZE ACID, SHOT, I NTERVAL type pump) Gas - MC 201	PRACTU Z.	TUBING DEPTH SI RE, CEMEN AMOUNT AN Well Water — Bb	RECOR ET SQUE ID KIND ID Status (Prod.)	Prod. or Shut-in)
8. CASING SIZE 9. SIZE 11. Perforation Record (Inc.) 12. 13. Date First Production 10. 10. 10. 10. 10. 10. 10. 10	rop nervil, size a Pro Hows Tested	LINER RECORD BOTTOM and number) duction Method (F) Choke Size Calculated Hour Rate	SACKS C SACKS C Lowing, gas Prod'n. Test Po	PRODUCE lift, pumping Sbl.	SCREEN SCREEN 32. DEPTH TION Size and 1 — Bbl. 335 Gas — M	30. SIZE ACID, SHOT, I NTERVAL type pump) Gas — MC 201	FRACTU	TUBING DEPTH SI RE, CEMEN AMOUNT AN Well Water — Bb O Bbl.	RECOR ET NT SQUE ID KIND Status (Prod. Oil G ssed By	AMOUNT PULLE READ D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) Gas—Oil Ratio 600 cavity — API (Corr.)
8. CASING SIZE 9. SIZE 11. Perforation Record (Inc.) 12. 13. Date First Production 10. 10. 10. 10. 10. 10. 10. 10	rop nervil, size a Pro Hows Tested	LINER RECORD BOTTOM and number) duction Method (F) Choke Size Calculated Hour Rate	SACKS C SACKS C Lowing, gas Prod'n. Test Po	PRODUCE lift, pumping Sbl.	SCREEN SCREEN 32. DEPTH TION Size and 1 — Bbl. 335 Gas — M	30. SIZE ACID, SHOT, I NTERVAL type pump) Gas — MC 201	FRACTU	TUBING DEPTH SI RE, CEMEN AMOUNT AN Well Water — Bb	RECOR ET NT SQUE ID KIND Status (Prod. Oil G ssed By	AMOUNT PULLE READ D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) Gas—Oil Ratio 600 cavity — API (Corr.)
8. CASING SIZE 9. SIZE 11. Perforation Record (Inc.) 12. 13. Date First Production 10. 10. 10. 10. 10. 10. 10. 10	rop rop nervil, size a Pro Hows Tested	LINER RECORD BOTTOM and number) Choke Size Calculated Hour Rate fuel, vented, etc.)	SACKS C	PRODUCE Solution of the state o	SCREEN SCREEN 32. DEPTH TION Size and 1 — Bbl. 335 Gas — M	30. SIZE ACID, SHOT, I NTERVAL type pump) Gas — MC 201	FRACTU	TUBING DEPTH SI RE, CEMEN AMOUNT AN Well Water — Bb O Bbl.	RECOR ET NT SQUE ID KIND Status (Prod. Oil G ssed By	AMOUNT PULLE READ D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) Gas—Oil Ratio 600 cavity — API (Corr.)
6. Type Electric and Oth 8. CASING SIZE 9. SIZE 11. Perforation Record (In 12. 13. Date First Production Date of Test 10. 14. 15. 16. 17. 18. 18. 18. 18. 18. 18. 18	rop Interval, size a Pro Hows Tested Cas ng Press Sold, used for	LINER RECORD BOTTOM and number) duction Method (F Choke Size Calculated Hour Rate fuel, vented, etc.)	SACKS C SACKS	EMENT PRODUC lift, pumping For eriod 3bl.	SCREEN SCREEN 32. DEPTH TION Size and 1 - Bbl. 335 Gas - M	30. SIZE ACID, SHOT, I NTERVAL type pump) Gas MC 201	FRACTU 20 300 EST Vater – I	TUBING DEPTH SI RE, CEMEN AMOUNT AN OUT GAL Well Water — Bb O Bbi. Test Witne R.B. A	RECOR ET IT SQUE ID KIND Status (Oil G sseed By	AMOUNT PULLE READ D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) Gas—Oil Ratio 600 cavity — API (Corr.)
6. Type Electric and Other 18. CASING SIZE 29. SIZE 31. Perforation Record (Inc.) 10. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	rop Interval, size a Pro Hows Tested Cas ng Press Sold, used for	LINER RECORD BOTTOM and number) duction Method (F Choke Size Calculated Hour Rate fuel, vented, etc.)	SACKS C SACKS	EMENT PRODUC lift, pumping For eriod 3bl.	SCREEN SCREEN 32. DEPTH TION Size and 1 - Bbl. 335 Gas - M	30. SIZE ACID, SHOT, I NTERVAL type pump) Gas MC 201	FRACTU 20 300 EST Vater – I	TUBING DEPTH SI RE, CEMEN AMOUNT AN OUT GAL Well Water — Bb O Bbi. Test Witne R.B. A	RECOR ET IT SQUE ID KIND Status (Oil Gi sseed By belief.	Prod. or Shut-in) Gas—Oil Ratio 600 cavity — API (Corr.)
6. Type Electric and Oth 8. CASING SIZE 9. SIZE 11. Perforation Record (In 12. 13. Date First Production Date of Test 10. 14. 15. 16. 17. 18. 18. 18. 18. 18. 18. 18	rop nervil, size a Pro Hows Tested Casing Press Sold, used for the information	LINER RECORD BOTTOM and number) duction Method (F Choke Size Calculated Hour Rate fuel, vented, etc.)	SACKS C SAC	PRODUCT Of eriod of the form is true	SCREEN SCREEN 32. DEPTH TION Size and 1 - Bbl. 335 Gas - M	30. SIZE ACID, SHOT, I NTERVAL type pump) Gas MC 201	FRACTU 20 300 EST Vater – I	TUBING DEPTH SI RE, CEMEN AMOUNT AN OUT GAL Well Water — Bb O Bbi. Test Witne R.B. A	RECOR ET IT SQUE ID KIND Status (Prod. Oil G sseed By belief.	AMOUNT PULLE READ D PACKER SET EZE, ETC. MATERIAL USED Prod. or Shut-in) Gas—Oil Ratio 600 cavity — API (Corr.)

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, frue vertical depths shall also be imported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

					shed bed abstacles a shringdarate a shringdarate afte a shring a s	ed best ed best abydak abydak abydak	240 244 244 629 7084	3550 3650 3650 3650 3650 3650 3650 3650	250 540 520 520 520 636 133 150 150
Formation		Thickness feet ri	оT	потЧ	Formation		Thickness in Feet	0.7	поя
		necessary)	łi staadz	lo no it ib ba	ORMATION RECORD (Attach	4			
	т —	· 	—-,,,	L beur		.т —		(Волви С	obsiO
									Penn
	.т		ue	T Permi		T			a
	.т —		;	T. Chinie		.T ——		дшв;	
	.T		9и ——— ; ——— ;	T. Winga T. Chinle	Bone Springs	т		дшв:	
	. т — т — . т —		te ; —————————————————————————————	T. Entrac T. Winga T. Chinle	Delaware Sand Bone Springs	т т		дшв:	Abolte
	.T		18s	T. Todilt T. Wingst T. Wingst	Granite Delaware Sand Bone Springs	т — т т — т		bis:	Tubb Drink Abo Wolfe
	. т — т — . т —		on ————————————————————————————————————	T. Morris T. Entrac T. Winga T. Chinle	Gr Wash————————————————————————————————————	.T		sbry	Bline Tubb Ining Abo Abo
	.T		50n 50n 50 50 50 50 60 60 60 60 60 60 60 60 60 60 60 60 60	T. Morris T. Todill T. Entrac T. Winga T. Chinle	Ettenburger Gr. Wash Granite Delaware Sand Bone Springs	.T		sbry	Bline Tubb Drink Abo
Granite	.T		annorn — son	Base Gree T. Dakot T. Todill T. Entrac T. Wingar T. Wingar	Ellenburger Gr. Wash Granite Delaware Sand Bone Springs	.T		ock	Padd Bline dur frind Abo Wolfe
Ignacio Qtzte———————————————————————————————————	.T		nnorn — as — a	T. Gallul Base Gree T. Dakot T. Montis T. Toditl T. Entrac T. Wingst	McKee Ellenburger Cr Wash Cranite Delaware Sand Bone Springs	.T		sub	San Glori Padd Bline Tubb Drink Abo
McCracken Ignacio Qtzte Granite	T		nrorn a control	T. Manco T. Galluj Base Gree T. Dakot T. Monris T. Toditl T. Entrac T. Winges T. Winges	Montoya Simpson McKee Ellenburger Cranite Delaware Sand Bone Springs	.т	3,512	Pudres	San Glori Padd Bline Tubb Drink Abo
Elbert McCracken Ignacio Qtzte Granite	л л л т т т т		Lookout po	T. Point T. Mance T. Gallu Base Gree T. Dakot T. Monris T. Todill T. Todill T. Todill T. Wingel	Montoya Morkee Simpson Ct. Wash Ctsnite Delaware Sand	т — т — т — т — т — т — т — т — т — т —	इाइ॰६	semb	Grayl Gan Glori Padd Bline Tubb Drint Abo
Madison Elbert McCracken Ignacio Qtzte Granite	T		Lookout Dookout Son Son Con Son Con Con Con Con	T. Mener T. Point T. Manco T. Gallul Base Gree T. Dakot T. Morris T. Morris T. Todilu T. Wingsi	Silurian Silurian Montoya Simpson Ellenburger Cr Wash Delaware Sand	т — т — т — т — т — т — т — т — т — т —	इडि॰६	semb	Quee Grayl San Glori Padd Paline Tubb Tubb Drink
Leadville Madison Elbert McCracken Ignacio Qtzte	T		House ————————————————————————————————————	T. Menerl T. Point T. Manco T. Gallup Base Gree T. Dakot T. Monis T. Monis T. Todil T. Todil T. Wingsi	Miss Devonian Silurian Montoya Simpson Ellenburger Cr. Wash Cranite Delaware Sand	т — т — т — т — т — т — т — т — т — т —	3,512	semb	Yate Quee Grayl San (Glori Padd Bline Tubb Tubb Abo A
Penn, 'D" Leadville Madison Roccracken Roccracken Roccracken	7 — 7 — 7 — 7 — 7 — 7 — 7 — 7 — 7 — 7 —		red Cliffs ee Lookout p nnhorn and con con con con con con con c	T. Picturi T. Cliff; T. Point T. Manco T. Galluri Base Gree T. Dakot T. Morris T. Morris T. Todill T. Wingsi	Miss Miss Devonian Silurian Silurian Silurian Simpson Simpson Cr. Wash Cranite Granite Sand Sone Springs	т — т — т — т — т — т — т — т — т — т —	3°215	sub spin s	Yate 7 Ris Grayl Grayl Grayl Glos Padd Bline Tubb Drink
Penn. "C" Penn, "D" Leadville McCracken McCracken Elbert McTacken	T	pue	red Cliffs House ee Lookout sample inhorn sample inhorn son son son son son son son son son so	T. Kirila T. Pictur T. Menef T. Point T. Mance T. Gallup T. Dakot T. Dakot T. Monis T. Todilu T. Monis	Miss Devonian Silurian Montoya Simpson Ellenburger Cr. Wash Cranite Delaware Sand	т т т т т т т т т	215°€	samp	Salt Yate 7 Rin Grayl San Glori Padd Bline Tubb Tubb Tubb Tubb Tubb







Job separation sheet

NO. OF COPIES RECEIVED	 .	_ ***				
DISTRIBUTION		CONCERNATION COMMISS	Form C-104			
	1	CONSERVATION COMMISSION	Supersedes Old C-104 and C-11			
SANTA FE	REQUEST FOR ALLOWABLE Effective I					
FILE		AND				
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
LAND OFFICE			~ ¹ - 4 56			
TRANSPORTER GAS			,			
OPERATOR						
PRORATION OFFICE						
Operator	J					
Kerr-McGec Corpo	ration					
P.O. Box k. Sunr	ay, Temas					
Reason(s) for filing (Check proper box)	Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion	Oil Dry G	Gas 🔲				
Change in Ownership	-	ensate				
Change in Ownership	Gasing.rot2 Gas [
If change of ownership give name and address of previous owner		, :				
I. DESCRIPTION OF WELL AND	LEASE	Carp & to 2 2 to	ase Lease No.			
Lease Name	Well No. Pool Name, including	Formation Res R-3139 Kind of Le	/.			
State F	10 Underlighted	San Andres State, Fede	DECO CE 200			
Location	non tinad	ine and 990 Feet Fro.	m The South			
Unit Letter N ; 19	Feet From The West L.	ine and 990 Feet Fro	m The			
Line of Section 2 To	wnship 8S Range	33E , NMPM,	Chaves County			
	OF AND NAMED AT C	146				
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)			
		Box 900, Dallas, Te	TAS			
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)			
None If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 2 8S 33E	No	When			
If this production is commingled with COMPLETION DATA	th that from any other lease or pool	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Completi	on = (X)					
		Total Depth	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.		4,334°			
9_29_66	10_16_66	4,336	Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				
4,365.4 GR	San Andres	4,238	4,207 Depth Casing Shoe			
Perforation One 0-47" hole 1	per ft 4,238, 4,239, 4,2	45, 4,248, Exper 4,250	7 1 2261			
4 263 4 264 4 265 4	282, 4,283, 4,306, 4,31	10. 4 <u>319.4322.4325.4327</u> .	4,500			
	TURING, CASING, A	ND CEMENTING RECORD				
4329,4331.	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
HOLE SIZE	8 5/8**	407*	275			
12 1/4°	5 1/2**	4,336*	350			
7 7/8*						
	2 3/8*	4,207				
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allo			
Date First New Oil Run Tr Tanks	2010 70 01111		s tijt, escij			
Date First New Off Hun Ti Tanks	Date of Test					
1	2010 70 01111	Flow	Chaka Stan			
Date First New Oil Run To Tranks 10-11-66 Length of Test	Date of Test 10-16666 Tubing Pressure	Flow Casing Pressure	Choke Size			
10-11-66 Length of Test	Date of Test 10-16666	Casing Pressure 700	32/64°			
10-11-66 Length of Test 17 hrs	Date of Test 10-16666 Tubing Pressure	Casing Pressure 700 Water-Bbis.	32/64 th Gas-MCF			
10-11-66 Length of Test 17 hrs Actual Prod. During Test	Date of Test 10-16666 Tubing Pressure 120 Oil-Bbls.	Casing Pressure 700	32/64°			
10-11-66 Length of Test 17 hrs	Date of Test 10-16666 Tubing Pressure 120	Casing Pressure 700 Water-Bbis.	32/64 th Gas-MCF			
10-11-66 Length of Test 17 hrs Actual Prod. During Test 335	Date of Test 10-16666 Tubing Pressure 120 Oil-Bbls.	Casing Pressure 700 Water-Bbis.	32/64 th Gas-MCF			
10-11-66 Length of Test 17 hrs Actual Prod. During Test 335 GAS WELL	Date of Test 10-16666 Tubing Pressure 120 Oil-Bbls. 473	Casing Pressure 700 Water-Bbis.	32/64 th Gas-MCF			
10-11-66 Length of Test 17 hrs Actual Prod. During Test 335	Date of Test 10-16666 Tubing Pressure 120 Oil-Bbls.	Casing Pressure 700 Water-Bbis.	32/64 th Gas-MCF 284 EST.			
10-11-66 Length of Test 17 hrs Actual Prod. During Test 335 GAS WELL Actual Prod. Test-MCF/1:	Date of Test 10-16666 Tubing Pressure 120 Oil-Bbls. 473 Length of Test	Casing Pressure 700 Water-Bbls. 0 Bbls. Condensate/MMCF	32/64** Gas-MCF 284 EST Gravity of Condensate			
10-11-66 Length of Test 17 hrs Actual Prod. During Test 335 GAS WELL	Date of Test 10-16666 Tubing Pressure 120 Oil-Bbls. 473	Casing Pressure 700 Water-Bbis.	32/64 th Gas-MCF 284 EST.			
10-11-66 Length of Test 17 hrs Actual Prod. During Test 335 GAS WELL Actual Prod. Test-MCF/I:	Date of Test 10-16666 Tubing Pressure 120 Oil-Bbls. 473 Length of Test	Casing Pressure 700 Water-Bbis. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	32/64** Gas-MCF 284 EST Gravity of Condensate			

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief

APPROVED

This form is to be filed in compliance with RULE 1104.

10 No. 11 11

TITLE.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

October 18, 1966

Engineer

(Title)