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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 1062	
7. Unit Agreement Name	
8. Farm or Lease Name State F	
9. Well No. 10	
10. Field and Pool, or Wildcat Undersigned	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Kerr-McGee Corporation

3. Address of Operator
P.O. Box 1, Smray, Texas

4. Location of Well
UNIT LETTER **N** **1,980** FEET FROM THE **West** LINE AND **990** FEET FROM THE **South** LINE, SECTION **2** TOWNSHIP **8S** RANGE **33E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4,365.4 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 8 PM, 9-29-66. Drilled 12 1/4" hole to 409'. Set 8 - 5/8" OD, 24 #/Ft., J-55, ST&C casing at 407' NKB. Cemented with 275 sks of common cement plus 2% calcium Chloride. Circulated out approximately 15 sacks of cement. Plug down at 2:45 AM, 9-30-66. Tested casing with 1,000# for 30 minutes after WOC 20 1/2 hrs. Held Ok. Drilled 7 7/8" hole to 4,336'. Set 5 1/2" OD, 14 #/Ft., J-55, ST&C Casing at 4,336' NKB. Cemented with 350 sks of Inner Pozmix plus 2% Gal and 8# of salt per sack. Plug down at 4:30 AM, 10-7-66. After WOC, 20 1/2 hrs, drilled out cement to 4,334' NKB. Tested casing with 1,500 # for 30 minutes after WOC 23 hrs. Held Ok. Ran Gamma Ray-Neutron log. Perforated on 10-11-66 with one 0.47" bullet per foot in the San Andres at 4,238', 4,239, 4,245, 4,248, 4,250, 4,263, 4,264, 4,265, 4,282, 4,283, 4,306, 4,310, 4,319, 4,322, 4,325, 4,327, 4,329, 4,331. Acidised on 10-11-66 with 2,500 gallons of 15 percent acid. Started swabbing on 10-11-66, Swabbed back 75 barrels of acid water and 20 bbls of new acid. Fractured on 10-13-66 with 30,000 gallons of lease oil and 45,000 lb of sand. Recovered all of free oil by swabbing and flooding. Tested well from 2 PM, 10-16-66 to 7 AM 10-17-66. Well flowed 335 bbls of oil and no water in 17 hrs on a 32/64" Choke with FTP of 120 lbs and CP of 700 lbs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Breiden TITLE Engineer DATE October 18, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

