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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
00 1062	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Kerr-McCree Corporation		10	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box K, Sunray, Texas		Undesignated	
4. Location of Well		12. County	
UNIT LETTER N LOCATED 1,980 FEET FROM THE West LINE 990 FEET FROM THE South LINE OF SEC. 2 TWP. 8S RGE. 33E NMPM		Chaves	
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
4,500'		San Andres	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
	In Effect	Verna Drilling Company	September 28, 1966

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24	400'	275	Surface
7-7/8"	5"	14	4,500'	350	3,200'

Drill 12 1/4" hole to 400'. Set 8-5/8" OD casing and cement to surface. Drill 7-7/8" hole to total depth. Set 5" OD casing and cement with 350 sacks of cement. Run logs and complete in the San Andres. Will install 8" Shaffer Type 45 double blowout preventors or their equivalent. Casing head outlets will be used for kill and choke lines.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED.
EXPIRES 12-29-66

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. J. Breeden Title Engineer Date September 26, 1966
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-101
Revised C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

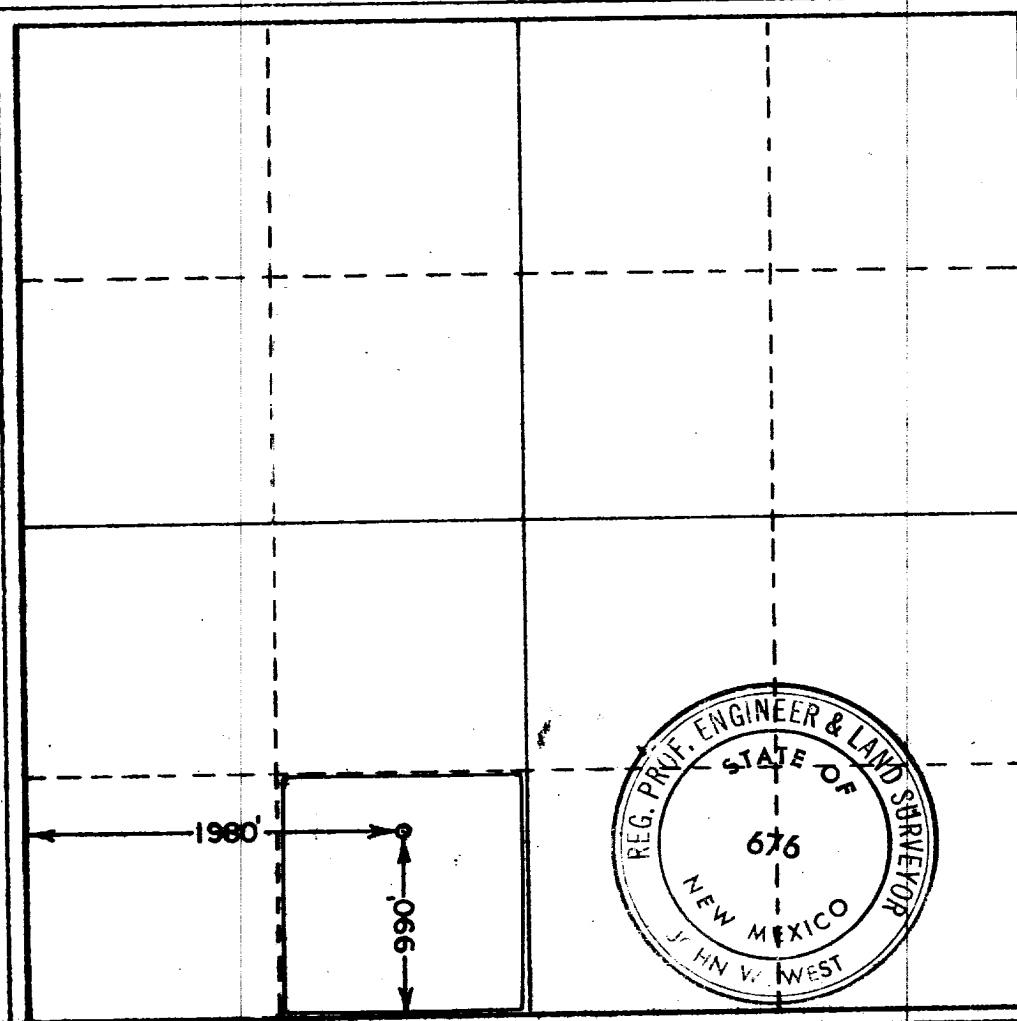
Operator KERR MCGEE CORP.			Lease STATE F		SEP 28 11 15 AM '66		10	
Unit Letter N	Section 2	Township 8 SOUTH	Range 33 EAST	County CHAVES				
Actual Footage Location of Well: 990 feet from the SOUTH line and 1980 feet from the WEST line								
Ground Level Elev: 4365.4	Producing Formation SAN ANDRES		Pool CHAVEROO		Dedicated Acreage: SE 1/4 (40) Acres			

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *John W. West*

Position
AGENT

Company
KERR MCGEE CORP.

Date
SEPT. 27, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
SEPT. 27, 1966

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **676**

Injection profile 5-31-90



LTR



Job separation sheet

JUNTY CHAVES FIELD CHARTER CO STATE NM MAP

OPR WILLIAMS & LEE CORPORATION

10 State 101

Sec. 2, T-8-S, R-23-E

99-2 281, 333' FWI of Sec.

Sec 6228-64

MO 10524

CO-ORD

CLASS

FORMATION DATUM FORMATION DATUM

CSG & SX - TUBING

2 3/8" 40r' 275

3 1/2" 430r' 359

LOGS EL GR RA IND HC A

TD 4336', PED 4334'

IP San Andres Berfs 4238-4331' Flwd 473 BOPD. Pot. based on 17 hr test of 325 BO thru 32/64" chk., IP 120#, CP 700#, gravity 24.3, GOR 630.

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CONT. Verna Brlg. Co. PROP DEPTH 4336' TYPE

DATE

D.R. 9-29-66
EL 4500' - SA
Conn. - Verna
10-3-66 Brlg. 3605' lm.
10-10-66 TD 4336', prep part.
10-17-66 TD 4336', PED 4334', prep potential.
Perf @ 4238', 4239', 4245', 4248', 4256',
4263', 4264', 4265', 4282', 4283', 4306',
4310', 4319', 4322', 4325', 4327', 4329',
4331' W/1 SPI
Acid (4238-4331') 2500 gals.
Frac (4238-4331') 30,000 gals oil + 40,000# sd.
Flwd 325 BOP/17 hrs thru 32/64" chk., IP
120#, CP 700#.
10-24-66 TD 4336', PED 4334', COMPLETS.
LOG TOPS: Yates 2330', San Andres 3512'.