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U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMI REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED MAR 2 3 1978					
1. PRORATION OFFICE OPERATION OFFICE O.C.C. Stevens Oil Company OFFICE							
	Address						
	P. O. Box 2203, Roswell, New Mexico 88201 Reesen(s) for filing (Cheek proper bon) Other (Please explain)						
	New We!l Recompletion	Change in Transporter of: Oil Dry Gas Change of ad			dress for Operator		
	Change in Ownership	Casinghead Gas Conder					
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASF.					
	Lease Name	Well No. Pool Name, Including F		Kind of Lease		Lease No.	
	Coll Federal	1 Cato San A	nares	State, Federal	Fed Fed	0177517	
	Unit Letter D : 330	Feet From The North Lin	• and 330	_ Feet From T	he West		
	Line of Section 13 Tov	wnship 8S Range	30E , NMPM,		Chaves	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs				
	Name of Authorized Transporter of Oil		Address (Give address to				
	Permian Corporation Name of Authorized Transporter of Case	n singhead Gas or Dry Gas	Box 1183 Houston, Texas 77001 as or Dry Gas 1 Address (Give address to which approved copy of this form is to be sent)				
	None	Unit Sec. Twp. Rge.	Is gas actually connected	17 Whe	_		
	If well produces oil or liquids, give location of tanks.	C 13 8S 30E	No	i whe	n		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order	number:			
14.	Designate Type of Completion	on - (X)	New Well Workover	Deepen	Plug Back Same F	les'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
Petrolations Depth Casing 8							
•	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD		SACKS CI	FMENT	
	HOLE SIZE	CASING & LOBING SIZE	DEPTH SET		JACKS CEMENT		
				<u></u>			
					i		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volum pth or be for full 24 hours)		nd must be equal to o	r exceed top allow-	
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lifs	, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.		Gas-MCF		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-	ln)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		TONSE 1978 ION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)			APPROVED, 19				
			John Runyan TITLE				
			John Kunyan Coologist				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
							_
	(Tie)	All sections of this form must be filled out completely for allow-					

2-8-78 (Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

The Said

Marie Sanga Meridan

OIL CONSERVATION COMM.