NO. OF COPIES RECEIVED			
DISTRIBUTION	EW MEXICO OIL C	CONSERVATION COMMISSI	Form C-104
SANTA FE	HUTREQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 REJECTIVE 1-1-65 AS
FILE U.S.G.S.	AUTHODIZATION TO TRA	SAND	AC TECE!
LAND OFFICE	AUTHORIZATION TO TRA	ANŠPORT OIL AND NATURAL G	VEN
TRANSPORTER GAS	35	71 °99	APR 3 0 100-
OPERATOR			0.5
PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·	ARTERIA, DEFICE
JACK L. MCCLELL	AN		· UFFICE
Box 848. Roswel	L, NEW MEXICO, 88201		
Reason(s) for filing (Check prope		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	as	
Change in OWACKSAIPXX  OPERATOR	Casinghead Gas Conder	nsate	
If change of ownership give na and address of previous owner	me MAX COLL, BOX 1818,	Roswell, New Mexico,	88201
I. DESCRIPTION OF WELL A	IND LEASE	Tradudton Formation	Kind of Lease
COLL FEDERAL	<b>.</b>	me, Including Formation ATO SAN ANDRES	State, Federal or Fee FEDERAL
Location Unit Letter D ;	330 Feet From The NORTH Lin	ne and Feet From T	he WEST
Line of Section 13	, Township 8-S Range	30-E , NMPM, CHA	VE'S County
i. DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	of Oil or Condensate	Address (Give address to which approve	
MOBIL OIL CORPO		Box 900, DALLAS, TE	
Name of Authorized Transporter of			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 13 8S 30E	Is gas actually connected? When	1
If this production is commingle COMPLETION DATA	ed with that from any other lease or pool,	give commingling order number:	
Designate Type of Comp	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v: Diff. Res'
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Deptil	1.0.1.0.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil a	nd must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tank	able for this de	epth or be for full 24 hours)' Producing Method (Flow, pump, gas lift	, etc.)
Date First New Oil Run to I disk	b Date of Test	, roadsing income (	,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Float During 1981	<b>3. 3. 3. 3.</b>		
,			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
/I. CERTIFICATE OF COMPI	LIANCE	OIL CONSERVA	TION COMMISSION
		Approprie	19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19	
above is true and complete t	to the best of my knowledge and belief.	BY	my
		TITLE	
		This form is to be filed in c	ompliance with RULE 1104.
-1.89uzo	0.00	If this is a request for allow	able for a newly drilled or deepen
	(Signature)	well, this form must be accompared tests taken on the well in accord	nied by a tabulation of the deviati
OPERATO		All sections of this form mus	st be filled out completely for allo
APRIL 29, 1	(Tüle) 1969	able on new and recompleted we	iis. and VI only for changes of own
APRIL 67) 1	(Date)	well name or number, or transport	er, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)