

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 027065

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bundy Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Chaveroo (S. A.)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 10, T8S, R33E

12. COUNTY OR PARISH 13. STATE

Chaves

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

665' FWL, 1,986' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

MIRU Hobbs Pipe & Supply on 1-20-67. Spotted 20 sx cmt. plug @ 4310 and filled hole with mud. Pulled tbg & removed wellhead. Welded 4 1/2" collar on csg. Rigged up csg pullers. Shot 4 1/2" csg. @ 3,390' and 3,235'. Worked csg loose and pulled 3,235' of 4 1/2" csg. leaving 1,204' in hole. Ran tbg and spotted 15 sx cmt plug @ 3,235', spotted 15 sx cmt plug @ 2,100', spotted 35 sx cmt plug @ 450', spotted 10 sx cement plug at surface. Installed dry hole marker, filled cellar and cleaned location. Rig down unit. Well P & A 1-23-67.

Form 9-330, well record, filed in December 1966. Location clean and ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. L. Clemmer*  
D. L. Clemmer

TITLE Agent

DATE 3-2-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

*June 21*  
*1967*

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER