

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL. (Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42 R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

NM 027065

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Humble Oil & Refining Company		8. FARM OR LEASE NAME Bundy Federal	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 665' FWL, 1,986' FNL		10. FIELD AND POOL, OR WILDCAT Chaveroo (S. A.)	
14. PERMIT NO. --		15. ELEVATIONS (Show whether DF, RT, GR, etc.) --	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T8S, R33E	
		12. COUNTY OR PARISH Chaves	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Hobbs Pipe & Supply on 1-20-67. Spotted 20 sx cmt. plug @ 4310 and filled hole with mud. Pulled tbg & removed wellhead. Welded 4 1/2" collar on csg. Rigged up csg pullers. Shot 4 1/2" csg. @ 3,390' and 3,235'. Worked csg loose and pulled 3,235' of 4 1/2" csg. leaving 1,204' in hole. Ran tbg and spotted 15 sx cmt plug @ 3,235', spotted 15 sx cmt plug @ 2,100', spotted 35 sx cmt plug @ 450', spotted 10 sx cement plug at surface. Installed dry hole marker, filled cellar and cleaned location. Rig down unit. Well P & A 1-23-67.

Form 9-330, well record, filed in December 1966. Location clean and ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. L. Clemmer*  
D. L. Clemmer

TITLE Agent

DATE 3-2-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: