

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-027065	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Humble Oil & Refg Co		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 1600 - Midland, Texas		8. FARM OR LEASE NAME Bundy Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 665' F-WL, 1986' FNL At top prod. interval reported below _____ At total depth _____		9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Chaveroo (S.A)	
15. DATE SPUDDED 10-8-66		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 10 - T8S - R33E	
16. DATE T.D. REACHED 10-16-66		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) DRY		13. STATE N. Mex.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4414 DF		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 4440'		21. PLUG, BACK T.D., MD & TVD _____	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY 4440'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* DRY		25. WAS DIRECTIONAL SURVEY MADE No.	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger - Sonic - Neutron - Density - LL & MLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24# H40	406'	12 1/4"
4 1/2" OD	9.5# J-55	4439'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
200 ACX		None	
380 ACX		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
31. PERFORATION RECORD (Interval, size and number) 4370, 74, 77, 80, 82' 4252, 74, 78, 85, 98, 4300'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4370-82		500 gal 10% MCA	
4252-4300		3000 gal Neg. MCA	
4252-4300		6500 gal Neg. Acid & CO₂	
4252-4300		35000 gal oil & Sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION DRY		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		WELL STATUS (Producing or shut-in)	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	
		OIL—BBL.	GAS—MCF.
			WATER—BBL.
			GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	
		OIL—BBL.	GAS—MCF.
			WATER—BBL.
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NONE			
35. LIST OF ATTACHMENTS NONE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____		TITLE AGENT	
		DATE 12-22-66	

*(See Instructions and Spaces for Additional Data on Reverse Side)

HOBBS OFFICE O. C. C.

JAN 3 11 08 AM '67

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (paper) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL INTERVAL ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
Surface Cliche	0	402		Russler	1718	
Red Bed	402	2195		Yates	2360	
Anhyd + salt	2195	3280		Seven Rivers	2464	
Anhyd	3280	3408		Queen	3032	
Anhyd + lime	3408	3621		San Andres	3550	
Lime	3621	4149		T. Marker	4106	
Lime + Solo	4149	4304	→ 4252 - 4300 w/ some oil.			
Lime	4304	4330				
Lime + Solo	4330	4402	→ 4310-82 w/ no show.			
Lime	4402	4440 TO				