

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*						5. LEASE DESIGNATION AND SERIAL NO. <i>WM-027065</i>	
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other _____						7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR <i>Humble Oil & Refg Co</i>						8. FARM OR LEASE NAME <i>Bundy Federal</i>	
3. ADDRESS OF OPERATOR <i>P.O. Box 1600 - Midland, Texas</i>						9. WELL NO. <i>1</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <i>665' F-WL, 1986' FNL</i> At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT <i>Chaveroo (S.A)</i>	
14. PERMIT NO. _____ DATE ISSUED _____						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <i>Sec 10 - T8S - R33E</i>	
15. DATE SPUDDED <i>10-8-66</i>		16. DATE T.D. REACHED <i>10-16-66</i>		17. DATE COMPL. (Ready to prod.) <i>DRY</i>		12. COUNTY OR PARISH <i>Chaves</i>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <i>4414 DF</i>		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <i>4440'</i>		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <i>4440'</i>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>DRY</i>		25. WAS DIRECTIONAL SURVEY MADE <i>No</i>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <i>Schlumberger - Sonic - Neutron - Density - LL & MLL</i>						27. WAS WELL CORED <i>No</i>	
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<i>8 5/8"</i>	<i>24# H40</i>	<i>406'</i>	<i>12 1/4"</i>	<i>200 Act</i>		<i>none</i>	
<i>4 1/2" OD</i>	<i>9.5# J55</i>	<i>4439'</i>	<i>7 7/8"</i>	<i>380 Act</i>		<i>none</i>	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) <i>4370, 74, 77, 80, 82' (1ea)</i> <i>4252, 74, 78, 85, 98, 4300' (1-29)</i>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<i>4370-82</i>				<i>500 gal 10% MCA</i>			
<i>4252-4300</i>				<i>3000 gal Reg. MCA</i>			
<i>4252-4300</i>				<i>6500 gal NE Acid & CO₂</i>			
<i>4252-4300</i>				<i>35,000 gal oil & sand</i>			
33.* PRODUCTION							
DATE FIRST PRODUCTION <i>DRY</i>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <i>NONE</i>							
35. LIST OF ATTACHMENTS <i>NONE</i>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>		TITLE <i>AGENT</i>		DATE <i>12-22-66</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, tops(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (1 copy) on this form, a legibly identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING

DEPTH INTERVAL TESTED, CT SHOWN USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP
Surface Cretaceous	0	402		Russell	1718	
Red B. ls	402	2195		Yates	2360	
Arky + Salt	2195	3280		Seven Rivers	2464	
Arky	3280	3408		Queen	3032	
Arky + Lime	3408	3621		San Andres	3550	
Lime	3621	4149		Ti Marker	4106	
Lime + Solo	4149	4304	→ 4252 - 4300 w/ some oil.			
Lime	4304	4330				
Lime + Solo	4330	4402	→ 4370 - 82 w/ no shows.			
Lime	4402	4440 TO				