

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL  
(Other instructions  
verse side)

COPY TO O. C. C.

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals. Send or return proposals back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 027065

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bundy Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Chaveroo (S. A.)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 10, T8S, R33E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

665' FWL - 1,986' FNL

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,414 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate and test

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WOC 18 hours after squeeze job. Perforate w/1 shot @ 4252, 4274, 4278, 4285, 4298, 4300. Log perforations. Spot 18 bbl. regular NE acid across perforations. Acidize w/3000 gal regular NE acid w/8 balls. Formation broke @ 2100 psi. Max treating pressure 3400 psi. Avg. injection rate 4.5 BPM. I. S. I. P. 900 psi, 10 min SIP 800 psi. Swab test well. Recovered 9 1/2 BO, 11 1/2 BW in 9 hours. Retreat above perforations w/6500 gal NE acid w/25 gal Marflo 11; 33 gal 8C-11 acid; 1500 std CF-CO<sub>2</sub> and 8 - 2 7/8" RCN balls. Max pressure 5800 psi, Min pressure 800 psi. AIR - 4.4 BPM, I. S. I. P. - 1300 psi, 10 min S. I. P. 1225 psi. Prepare to test.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. L. Clemmer*

TITLE

Agent

DATE

11-3-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

NOV 8 1968

\*See Instructions on Reverse Side

J L GORDON  
ACTING DISTRICT ENGINEER