HOPOF COPIES REC	EIVED	i	
DISTRIBUTION		1	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSIONA

Form C+104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			L GAS
TRANSPORTER GAS	Deviation Surv	eys - Back Side)	:
OPERATOR		•	
PRORATION OFFICE Operator			
PAN AMERICAN	Pet. Corp.		
	bbs, New Mexico 88240		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil Dry G	as	•
If change of ownership give nar	ne		
and address of previous owner			
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including I	Formation Calo San Andre	
Baskett "D"	3 CATO-SAN A	• W - 3 / US V	eral or Fee Fee
Unit Letter O ;	660 Feet From The South Li	ne and 1980 Feet Fro	m The East
Line of Section	Township 8-5 Range	30-E , NMPM, Ch	AVES County
IN DESIGNATION OF TRANSP			County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
Scurlock Oil Comp	ANY	428 Mid AMERICAN BHO.	Midland Texas
Name of Authorized Transporter of	Cassand Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If this production is commingled	with that from any other lease or pool,		CTB-/62
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff: Res'v.
Designate Type of Compl		X	
10-9-66	Date Compl. Ready to Prod.	Total Depth 3644	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	3616 Tubing Depth
4150' RDB	SAN ANDRES	3564	
× 3564-3610 ω	2 TSPF		Depth Casing Shoe
HOLE SIZE		D CEMENTING RECORD	
12/4"	CASING & TUBING SIZE	458'	SACKS CEMENT 360-Circ.
77/2"	41/2"	3644'	800
	a ¾s*		
V. TEST DATA AND REQUEST		 fter recovery of total volume of load or pth or be for full 24 hours	il and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
10-21-66	10-23-66	Flow	·
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size 20/64
Actual Prod. During Test	Oil-Bble. 280	Water-Bbls.	Gas-MCF (GOR-620)
400			174 (rgn- 26)
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VII. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION
Commission have been complied	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	APPROVED	TOTAL COOLES
	•		Estated da 4
01 3. NMOCC-11		TITLE	
1. (V Bayes /			compliance with RULE 1104.
1-5050	nature)	well, this form must be accomp	anied by a tabulation of the deviation
1-3030 /-	rea Supr	tests taken on the well in acco	ordance with RULE 111. ust be filled out completely for allow-

above is true at	nd complete to the best of my knowledge and	1 Dellel.
04 3 · NWOCC-1		ř
1- (V Bayes		
1-5050	Hea Supt	
-1 ICKS	(Title)	:
• • • • • • • • • • • • • • • • • • •	(Date)	

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Devation	Surveys	
Depth	DogREES	
459	1/2 *	
972	1/2	
1430	3/4	
1760	1 1/4	
2532	a	
28 <i>95</i>	13/4	
3317	1	
3571	/2	

The above are true to the best of my knowledge.

AREA SUPT. 10-25-66

Sworn to this date, the 25th day of September, 1966

COUGES STATE

Notary Public and for Len County, N.M. My commission Expires 6-18-68