Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico En , Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

5 NMOCD (Alobbs)

1 File

Depart Production Corporation Matters PD Box 420, 790- Bass+Chartray-Bridges, Farmington, New Mexico 87499-0420 Restocijo Filing CMcL proyer Norl New Well Conge in Transporter of Change of Change of Ownership effective 3-1-93 Change of Ogenerator effective 5-24-93 Change of Ogener	1000 Rio Brizos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION 1 Pennant Pet.									
Diggar Production Corporation 30-005-10529	I. Operator										
Top Search Hurrery Driver, Parmington, New Mexico 87499-0420 Oher (Frees explain)	· •	ration					T T		29 1		
Remoticip Filiag (Check proper box) New Well Recompletions Oil Dyny Que Change of Ownership effective 3-1-93 Change of Ownership effective 5-24-93 If duage of Operator effective 5-24-93 II. DESCRIPTION OF WELL AND LEASE Location Use It and No. Production of Character III. DESCRIPTION of Well And Production Character III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS Section 2 Township 85 Range 33E Notified Line and 660 Peat From The Section 2 Township 85 Range 33E Notified Character III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS Remore of Adobted Transporter of On Condenses III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS Remore of Adobted Transporter of On Transporter of On Township Operator of Operator of Operator of Operator Operator of Operator Op		Formin	atan	Nor N	loud oo	97400 0420					
Now Well Change in Operator Oal Day Oas Change of Ownership effective 3-1-93 Change of Operator effective 5-24-93 Change of Operator of Operator effective 5-24-93 Change of Operator of Operator of Operator effective 6-24 Chaves of Operator effective 6-24 Chapter of Operator of Operator of Operator of Operator effective 6-24 Chapter of Operator of Operator of Operator of Operator effective 6-24 Chapter of Operator of Operator of Operator of Operator effective 6-24 Chapter of Operator of Operator of Operator of Operator of Operator effective 6-24 Chapter		rarmir	igton,	New M	lexico		explain)				
Catagored Ose Concerns Change of Operator effective 5-24-93 If duage of operator operator effective 5-24-93 IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, lockeding Formation With No. Pool Name, lockeding Formation With Chaveroo SA Unit 111 Chaveroo (San Andres) Kind of Lease Kind of Lease Kind of Lease Lease Name Section 2 Township 85 Range 332 NAMM, Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorised Transporter of Oil Oil Oil Or Condensus Address (Give address to which approved copy of this form is to be saw) P. O. Box 900, Dallas, TX 75221 In ell products oil industs, Unit Sec. Twp. Reg. If ye are considered with which of the saw P. O. Box 50250, Middland, TX 79710 If well products oil industs, E 2 85 332 Yes Yes			Change in	-	_		•	offootive	3_1_03		
Compared of the properties Control of the properties Compared of the properties Control of Contr	1 ' 🖼		📙	•			_				
Lease Name List Name Name of Authorised Transporter of Completion - (X) List Perpendices of singles. Exp. Charves No. Box 900, Box 900, Box 1000, First South List Name of Authorised Transporter of Completion - (X) No. Box 900, Box 900, Box 1000, First Name of Producing Formation Trident NGL, Inc. 2 85 33E 18 84 sample consisted White Income to produce of the Authorised Committee of Completion - (X) No. Box 900, Box 1000, Midland, TX 79710 Trident NGL, Inc. 2 85 33E 18 84 sample consisted White Income to produce of the Authorised Committee of Completion - (X) No. Box 900, Box 1000, Midland, TX 79710 Trident NGL, Inc. Completion of United Society of Completion - (X) Construction of Completion - (X) Designate Type of Completion - (X) Designate Type of Completion - (X) Name of Producing Formation TUBING, CASING AND CEMENTING RECORD HOLE Size GASING A TUBING Size TUBING, CASING AND CEMENTING RECORD HOLE Size GASING A TUBING Size DEPTH SET SACKS CEMENT Oil Well Producing Method (Five, pump, sur lift, stc.) Producing Method (Five, pump, sur lift, stc.) Producing Method (Five, pump, sur lift, stc.) Casing Pressure Casing Pressure (State) Oil CONSERVATION DIVISION JUN - 1 1993 Date Conflict the case of only only the state of the case of only only to the state of the case of only only the state of the case of only only only the state of the case of th	Values of supplies sing some										
Lise Num Mill Chaveroo SA Unit	and address of previous operator Ke	rr-McGe	e Corp	orati	on, P.	0. Box 11050	, Midland,	Texas 7	9702		
Management Man		AND LEA		T							
Location Lecture M 1990 Feet From The South Line and 660 Feet From The West Line Section 2 Township 85 Range 33E NMPM Chaves County									,		
Section 2 Township 8S Range 33E NMPM, Chaves Country III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil AND NATURAL GAS Nobil 1 Pipel ine Corporation Name of Authorized Transporter of Chisphead Gas		J		Onav	(100	Dan Indres,			_1		
INT. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Nobal Pipel ine Corporation Nobal Pi	Unit LetterM	99	0	. Feet Fro	on The	South Line and	660 F	et From The	West	Line	
INT. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Nobal Pipel ine Corporation Nobal Pi	Contac 2 Tourst	- 8s		Danes		7	Cha	ves		Country	
Name of Authorized Transporter of Qi	Section - Iownship	,		Kange		, NMPM,				Соиту	
Mobil Pipeline Corporation P. O. Box 900, Dallas, TX 75221		SPORTE			NATU		•	 			
Name of Authorized Transporter of Casingheed Giss X or Dry Cas Address (Give actions and which approved copy of this form is to be sand) Trident NGL, Inc. If well produces oil or liquids, If well p	' IXI I I										
Trident NCL, Inc. P. O. Box 50250, Middland, TX 79710 I well produce of tribuids, P. Sec. Type, Rgs. 1s gas extually connected? If his production is commulated with that from any other lease or pool, give commingling order number: V. COMPLETION DATA. Designate Type of Completion - (X) Date Completion - (X) Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total wolume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I bring Method (pitos, back pr.) Tubing Pressure (Shit-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I bring Method (pitos, back pr.) Tubing Pressure (Shit-in) Date Approved ORIGINAL SICENCY - CRY SEXTON By DITTOR 1 30-24XVISOR											
Production of units. E 2 8S 33E Yes 1/67		·			<u> </u>	P. O. Box 50	250, Midla	nd, TX 79	9710	· · · · · · · · · · · · · · · · · · ·	
This production is commisgled with that from any other lease or poot, give commisgling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Due Spadded Die Compl. Ready to Prod. Total Depth P.B.T.D. Dies Spadded Dies Compl. Ready to Prod. Total Depth P.B.T.D. Destrooms Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Firm New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bibls. GAS WELL Actual Prod. Test - MCFID Leagth of Test Food Direction Method (Pion, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION DIVISION Prod. Size OIL CONSERVATION DIVISION DIVIS DATE PROD. DIVIS DATE PROD. DIVIS DATE PROD. DIVIS DATE PROD. ORIGINAL SIC NET - JURY SEXTON By DISTRICT I SUCREVISIOR	If well produces oil or liquids, give location of tanks.			Twp.			d7 When 1 /				
Designate Type of Completion - (X) Dise Speeded Date Compl. Ready to Prod. Dise Speeded Date Compl. Ready to Prod. Dise Speeded Date Compl. Ready to Prod. Dise Speeded Dise Compl. Ready to Prod. Dise Speeded Dise Compl. Ready to Prod. Dise Speeded Dise Compl. Ready to Prod. Top Oil-Gai Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to an exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Dise Start - MCF/D Length of Test Dise Start - MCF/D Length of Test Dise Start - MCF/D Length of Test Oil - Bbls. Condensize/MMCF Oravity of Condensize UN. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Date Approved ORIGINAL SIG NEO - ACRY SEXTON By DISTORY I LENGTH SEXTON DIA T. 1993 Date Approved ORIGINAL SIG NEO - ACRY SEXTON By DISTORY I LENGTH SEXTON	C		er lease or	L	1	l					
Designate Type of Completion - (X) Date Spadded Date Compl. Ready to Prod. Date Of Producing Formation Top Oil/Cas Fay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Casing Pressure Choke Size Actual Prod. During Test Oil - Bibla. Water - Bibla. Gas- MCF Gas- MCF Tubing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above to use and complete to the best of my knowledge and belief. Jim L. Opecobs Vice-President	IV. COMPLETION DATA							·	·····		
Date Spadded Date Compil. Ready to Prod. Date Spadded Date Compil. Ready to Prod. Date Of Producing Formation Top Oil/Gas Fay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above in toos and complete to the beat of my knowledge and belief. Signature Jim L. Opcobs Vice-President	Designate Type of Completion	· (X)	Oil Well	G	as Well	New Well Workov	er Deepen	Plug Back S	ame Res'v	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Cai Pay Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. Test - MCF/D Length of Test Oil - Bbis. Water - Bbis. Coadensie/AMMCF Gravity of Coadensiie Chicke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I berreby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above is town and complete to the best of my knowledge and belief. Vice-President Vice-President Vice-President	· · · · · · · · · · · · · · · · · · ·		al. Ready to	Prod.		Total Depth		P.B.T.D.		<u> </u>	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bblis. Gas. MCF Gas. WELL Actual Prod. Test - MCF/D Length of Test Bblis. Condensate/MMCF Oravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION JUN - 1 1993 Date Approved ORIGINAL SICENSE SEXTON By DISTRICT SERVISOR	•										
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas- MCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Signature Jim L. Dacobs Vice-President TUBING TESTING ALLOWABLE DEPTH SET SACKS CEMENT SACKS	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas- MCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION JUN - 1 1993 Date Approved ORIGINAL SIC RETURN ALLOWABLE ORIGINAL SIC RETURN ALLOWAB	Perforations					<u> </u>	Depth Casing Shoe				
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensize/MMCF Oravity of Condensize VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the Information gives above is true and completes to the best of my knowledge and belief. Separature Jim L. Jacobs Vice-President DEPTH SET SACKS CEMENT SACKS							, <u></u>				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Festing Method (pitos, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Signature Jim L. Jacobs Vice—President Vice—President Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size OIL CONSERVATION DIVISION DIVISION DISTRICT I SULVENVISOR By DISTRICT I SULVENVISOR	LIGHT AIRE	·							OVO OFM	ACT	
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Gas-MCF Gas-MCF Gravity of Condensate Wile - Bbls. Condensate/MMCF Gravity of Condensate Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved ORIGINAL SIC RESEARCH JURY SEXTON By Different Carrison of the Oil Conservation Division have been complete to the best of my knowledge and belief. ORIGINAL SIC RESEARCH JURY SEXTON By Different Parks of the Oil Conservation Division have been complete to the best of my knowledge and belief. Date Approved ORIGINAL SIC RESEARCH JURY SEXTON District I JURY SEXTON District I JURY SEXTON District I JURY SEXTON District I JURY SEXTON	HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Gas-MCF Gas-MCF Gravity of Condensate Wile - Bbls. Condensate/MMCF Gravity of Condensate Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved ORIGINAL SIC RESEARCH JURY SEXTON By Different Carrison of the Oil Conservation Division have been complete to the best of my knowledge and belief. ORIGINAL SIC RESEARCH JURY SEXTON By Different Parks of the Oil Conservation Division have been complete to the best of my knowledge and belief. Date Approved ORIGINAL SIC RESEARCH JURY SEXTON District I JURY SEXTON District I JURY SEXTON District I JURY SEXTON District I JURY SEXTON											
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Gas-MCF Gas-MCF Gravity of Condensate Wile - Bbls. Condensate/MMCF Gravity of Condensate Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved ORIGINAL SIC RESEARCH JURY SEXTON By Different Carrison of the Oil Conservation Division have been complete to the best of my knowledge and belief. ORIGINAL SIC RESEARCH JURY SEXTON By Different Parks of the Oil Conservation Division have been complete to the best of my knowledge and belief. Date Approved ORIGINAL SIC RESEARCH JURY SEXTON District I JURY SEXTON District I JURY SEXTON District I JURY SEXTON District I JURY SEXTON											
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Gas-MCF Gas-MCF Gravity of Condensate Wile - Bbls. Condensate/MMCF Gravity of Condensate Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved ORIGINAL SIC RESEARCH JURY SEXTON By Different Carrison of the Oil Conservation Division have been complete to the best of my knowledge and belief. ORIGINAL SIC RESEARCH JURY SEXTON By Different Parks of the Oil Conservation Division have been complete to the best of my knowledge and belief. Date Approved ORIGINAL SIC RESEARCH JURY SEXTON District I JURY SEXTON District I JURY SEXTON District I JURY SEXTON District I JURY SEXTON	V TEST DATA AND RECUES	T FOR A	HOW	ARLE		<u></u>					
Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED A DELIVERVISOR DISTRICT I DELIVERVISOR					il and must	be equal to or exceed top	allomable for thi	s depth or be for	full 24 hour	s.)	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION JUN - 1 1993 Date Approved ORIGINAL SIC NEW - JUNY SEXTON By DISTRICT I SUZERVISOR	Date First New Oil Run To Tank										
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION JUN - 1 1993 Date Approved ORIGINAL SICNES - JOURY SEXTON By DISTRICT (JOURENVISOR)	1 - 1 - (T	m. 1				Casing Pressure	Choke Size	Choke Size			
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIC NESS OF JURY SEXTON By	Length of lea	Lubing Pressure				Casing Freedom					
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIC NEC - SURY SEXTON By DISTRICT I SUPERVISOR	Actual Prod. During Test	Oil - Bbls.				Water - Bbis.		Gas- MCF	,		
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIC NEC - SURY SEXTON By DISTRICT I SUPERVISOR	<u> </u>	<u> </u>				<u> </u>		<u></u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above to true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION JUN - 1 1993 Date Approved ORIGINAL SIC NESS - SURRY SEXTON By	GAS WELL					· · · · · · · · · · · · · · · · · · ·		18.55	- 4-2		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION JUN - 1 1993 Date Approved ORIGINAL SIGNED A JURY SEXTON By DISTRICT I SUPERVISOR	Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF		Gravity of Concentate			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION JUN - 1 1993 Date Approved ORIGINAL SIGNED OF JURY SEXTON By DISTRICT I SUPERVISOR	Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shu	l-in)		Casing Pressure (Shut-in	0)	Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNAL SIGN			—- 								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED OF JUNRY SEXTON By DISTRICT I SUPERVISOR					CE		UNICEDIA	ΔΤΙΩΝ Γ	אואופור	N	
Date Approved ORIGINAL SIC NECL - SEXTON DISTRICT TELEBRATSOR DISTRICT TELEBRATSOR											
ORIGINAL SIGNED TO JULKY SEXTON Signature Jim L. Vacobs Vice-President ORIGINAL SIGNED TO JULKY SEXTON By DISTRICY I SUZZAVISOR				ed awit		Data Appro	nved	-	l 1333		
Signature By DISTRICT I SELVERVISOR Jim L. Vacobs Vice-President	Ω , Ω .	_				77			SEXTON	· · · · · · · · · · · · · · · · · · ·	
Jim L. Vacobs Vice-President	<i></i>										
/ Printed Name / / Title 11	Jim L. Nacobs	Vice-	Presid								
7 Printed Name 7 Title Title	Printed Name (/ 5/26/93	Tide 325-1821				Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.