

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TRICT II  
Drawer DD, Artesia, NM 88210

TRICT III  
0 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Kerr-McGee Corporation	Well API No.
Address P.O. Box 11050 Midland, TX 79702	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) Change in transporter	
Well Completion <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
Change of operator give name Address of previous operator	

DESCRIPTION OF WELL AND LEASE		Kind of Lease State, Federal or Fee	Lease No. OG-1062
Well Name M Chaveroo SA Unit	Well No. 111	Pool Name, Including Formation Chaveroo (San Andres)	
Location Unit Letter M : 990 Feet From The South Line and 660 Feet From The West Line Section 2 Township 8S Range 33E, NMPM, Chaves County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil Mobil Pipeline Corporation	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	P.O. Box 900, Dallas, TX 75221	
Name of Authorized Transporter of Casinghead Gas Trident NGL, Inc.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 50250 Midland, TX 79710	
Well produces oil or liquids, or location of tanks.	Unit E	Sec. 2	Tw. 8S
	Rge. 33E	Is gas actually connected? yes	
		When? 1/67	
This production is commingled with that from any other lease or pool, give commingling order number:			

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Measurements (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test
Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure
Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.
Water - Bbls.	Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)	Choke Size

I. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Judy Benton	Analyst II
Printed Name Judy Benton	Title
Date October 1, 1991	Telephone No. 915/688-7039

OIL CONSERVATION DIVISION	
Date Approved	OCT 04 1991
By	ORIGINAL SIGNATURE
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.