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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 1062

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kerr-McGee Corporation	8. Farm or Lease Name State F
3. Address of Operator P. O. Box K, Sunray, Texas	9. Well No. 11
4. Location of Well UNIT LETTER M , 660 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 8S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4,376.4' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 6 PM, 10-8-66. Drilled 12 1/4" hole to 406'. Set 8-5/8" OD, 2 1/2"/ft., J-55, ST&C casing at 406' RKB. Cemented with 275 sacks of common cement plus 2% calcium chloride. Plug down at 2:30 AM, 10-9-66. Circulated out approximately 11 1/2 sacks of cement. Tested casing with 1,000# for 30 minutes after WOC 24 hours. Held ok. Drilled 7-7/8" hole to 4,344'. Set 5 1/2" OD, 1 1/2"/ft., J-55, ST&C casing at 4,344' RKB. Cemented with 350 sacks of Incon Posmix cement plus 2% gel and 8# of salt per sack. Plug down at 10 AM, 10-16-66. After WOC 22 hours drilled out cement to 4,334' RKB. Tested casing with 1,500# for 30 minutes after WOC 30 hours. Ran Gamma Ray - Neutron log. Perforated on 10-21-66 with one 0.47" bullet per foot at 4,210', 4,233', 4,234', 4,239', 4,240', 4,247', 4,248', 4,262', 4,263', 4,297', 4,308', 4,311', 4,316', 4,317', 4,319', 4,321', 4,328', 4,332'. Acidized on 10-21-66 with 2,500 gallons of 15% acid. Swabbed back 59 barrels of acid water and 12 barrels of new oil on 10-21-66. Fractured well on 10-23-66 with 30,000 gallons of lease oil and 45,000# of sand. Recovered all of frac oil by swabbing and flowing it back. Ran potential test from 10 PM, 10-26-66 to 6:30 AM, 10-27-66. Well flowed 140 barrels of oil and no water in 8 1/2 hours on a 32/64" choke. FTP 75#. GP 600#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Breiden TITLE Engineer DATE October 27, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

